

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1421.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078372

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. PART OF LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico	9. WELL NO. 225
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' S. 990' E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether BF, RT, GR, etc.) 6541' GL
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-26-N, R-10-W N.M.P.M.	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-72: Spudded well, drilled surface hole.

3-2-72: Run 7 joints 8 5/8", 24#, K-55 surface casing, 225' set at 239'. Cemented with 177 cu. ft. cement, circulated to surface. W.O.C. 12 hours, held 600#/30 minutes.

3-12-72: T.D. 6545'. Ran 210 joints 4 1/2", 10.5#, K-55 production casing, 6533' set at 6545'. Float valve at 6532'. Stage tools at 4621' and 1997'. Cemented first stage with 335 cu. ft. cement, second stage with 282 cu. ft. cement, third stage with 320 cu. ft. cement. W.O.C. 18 hours.

3-13-72: P.B.T.D. 6532'. Perfed 6514-26', 6493-99', 6472-78', 6436-42', 6414-26', 6370-76' and 6348-60' with 16 SPZ. Fraced with 56,000# 40/60 sand and 56,540 gallons water. Dropped six sets of 16 balls. Flushed with 4400 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

OIL CON. COM.

Regional Engineer

DATE March 27, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side