APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATES*
(Other instructions of

Form approved. Budget Bureau No. 42-R1425.

2nd stage w 3rd stage w Selectively The E/2 of ABOVE SPACE DESCRIB The Proposal in the eventer program, if an	ith 330 cu. ft. frith 315 cu. ft. with 315 cu. ft. with 350 cu. ft. perforate and sa Section 8 is decomposed Program: If dell or deepen direction	to cover the to cover the indwater fra dicated to the proposal is to deep ally, give pertinent	e Mesa Ve Picture cture the cture the cis well.	Verde d Clif e Dak	forma fs for ota for	mations	DEC 1	SUBVEY	or control of the state of the
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1st stage w	ith 330 cu. ft. 1		•			. •	NEC	I, COM)
Production of	casing cement:							4 ' L '	
							VOTA	7 19TV	
		1	1			1	11.73	A Trans	\
7 7/8"	4 1/2"	10.5#		6895	1		695 cu	14 Bases	;
12 1/4"	8 5/8"	24#		200	,		180 cu. ft. to circ		late
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING			QUANTITY OF CEME	NT	<u>.</u>
		PROPOSED CASI	NG AND CE	MENTIN	G PROGR	RAM	1		····
. ELEVATIONS (Show w	hether DF, RT, GR, etc.) 6617'GL						22. APPROX. DATE WO	ORK WILL STAR	T*
TO NEAREST WELL, DALLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT.			6895'				Rotary		
(Also to nearest dr B. DISTANCE FROM PRO	(Also to nearest drig, unit line, if any) DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED DEPTH		20. ROTA	320.00 /			
LOCATION TO NMARIN PROPERTY OF LUASE	ST LINE FE						O. OF ACRES ASSIGNED THIS WELL		
							San Juan	New 1	Лех
. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFICE*		···		NMPM 12. COUNTY OR PARISE	13. STATE	
At proposed prod. zo	one						Sec. 8, T-		0-V
At surface	1650'S, 89						11. SEC., T., R., M., OR AND SURVEY OR A	BLK.	
	Farmington, N		th any State	requirem	ents.*)		Basin Dakota		
ADDRESS OF OPERATOR	222								
El Pago Nat	ural Gas Compa	inv					Huerfano Ui	nit	
NAME OF GPERATOR	WELL X OTHER		ZONE	X	MULT	IPLN	8. FARM OR LEASE NA	M E	
O. TYPE OF WELL		DUELEIA					Huerfano U	nit	
a. Type of work	RILL 🗀	DEEPEN		DI	HG DA	\CK □	7. UNIT AGREEMENT 1	VAME	
	N FOR PERMIT	TO DRILL,	DEEPEN,	Ok I	PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TELEE NAM	1 E
			i 1	*			SF 080374	AND SERIAL N	٠.
	GEOL	DGICAL SURV	FΥ				5. LEASE DESIGNATION	A PERSON AND THE PARTY OF THE P	
	DEPARTMEN GEOL			R			30-045-20	28 3 9	0.

DATE __

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

EL	PASO NATURAL		HUERFANO UNIT	(SF-080374)	222
Therefore the T	8	26-N	10-W	SAN JUAN	
1650	ternor Wells	SOUTH line in i	890	EAST	
6617		AKOTA	BASIN DAK		320.00 Angel
1. Outline th	e acreage dedica	ed to the subject we	ell by colored pencil or l	rachure marks on the p	
	nan one lease is nd-rovalty).	dedicated to the well	, outline each and ident	ify the ownership there	of shoth as to working
		fferent awnership is	ledicated to the well, ha	we the interests of all	CENTO
dated by c		nitization. force-pooli		over the fine rests of all	/.VI I I I I
Yes	No If an	swer is "yes!" type o	f consolidationUnit	ization	BEG 17 1971
If answer this form i	is "no." list the (owners and tract desc	riptions which have actu	ally been consolidated	il (Use reveal) side of
No allowat	ole will be assigne	d to the well until all	interests have been con Lunit, eliminating such	nsolidated (by commu	uitization, mritization,
sion.	tting, or otherwise)		t unit, eliminating such	interests, has been ap	proved by the Commis-
				222	ERTIFICATION
	1			K M	fy that the information con-
	1	X	им-оµ33	best of my kn	owledge and belief.
	1	X		Origina Martin	N Signed F. H. WOOD
			i	Petr	
		XX		Company	Paso Natural Gas
	1		SF-078001-A	Date 1	ember 15, 1971
	<u> </u>	SECT 8	××××××××××××××××××××××××××××××××××××××		
	1	K8		I hereby cer	rify that the well location
!	! 		SF-080374	KKKK	plat was plotted from field al surveys made by me or
			0-89	_144	ervision, and that the same
	! - - +			knowledge and	d belief.
	!		20,	Drate that yeur	
	1		/65		R 23, 1971
	i			mi/ mi/u	MALLA
				Continue in	Willen

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