

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(other instructions on re-  
verse side)

Form approved.  
Index Bureau No. 42-11424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF 080374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1650'S, 890'E

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

222

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T-26-N, R-10-W  
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6617'GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-22-72: Spudded well, Drilled surface hole. Ran 7 joints 8 5/8" 24# J-55 surface casing, 222' set at 236'. Cemented with 177 cu. ft. cement. Circulated to surface. WOC 12 hours, held 600#/30 min.

2-3-72: T.D. 6840'. Ran 210 joints 4 1/2" 10.5# J-55 production casing, 6827' set at 6840. Float valve at 6829'. Stage tools at 4919' and 2284'. First stage cemented with 350 cu. ft. cement. Second stage cemented with 448 cu. ft. cement. Third Stage cemented with 384 cu. ft. cement. WOC 18 hours.

2-4-72: T.D. 6840'; PBTD 6829'. Perf'd 6652-58', 6692-98', 6708-14', 6752-68' with 18 shots per zone. Fraced with 55,000# 40/60 sand and 55,000 gallons treated water. Dropped 3 sets of 18 balls each and one set of 36 balls each. Flushed with 10,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

