NO OF COPIES RECEIVED	<u> </u>					
DISTRIBUTION		NEW MEXICO OIL CONS	SERVATION COMMIS	SION	Form C-101 Revised 1-1-6	15 30-045-2087
SANTA FE						Type of Lease
FILE	1 4				STATE	
	3				1 -	& Gas Lease No.
LAND OFFICE	-/, 				E	- 3148 - 7
OPERATOR					mm	
ADDL ICATI	ION EOD DEDI	IT TO DRILL, DEEPEN	J OR PLUG BACK			
1a. Type of Work	ION FOR FERM	IT TO DRILL, DEET LI	1, 011 - 200 - 21	·	7. Unit Agre	ement Name
_	∀ ¬		D.	UG BACK	\neg 1	
b. Type of Well	<u>`</u>	DEEPEN	P.L		— 8. Farm or L	
OIL GAS	X OTHER		SINGLE X	MULTIPLE ZONE	BURRO	OUGHS STATE
2. Name of Operator	OTHER				9. Well No.	
ODESSA NATURA	L CORPORATION)N				2
3. Address of Operator					1	nd Pool, or Wildcat
P. O. Box 390	8, Odessa, [lexas 79760			Basin	n Dakota
4. Location of Well	TTER	LOCATED	_ FEET FROM THEN	orth	_LINE	
		7.6		1 1 147		
AND 1000 FEET FR	om the East	LINE OF SEC. 36	TWP. 26N RGE.	11W	12. County	
					San Ju	uan ((((()))
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHHHH	HHHHH	4444	mmHH	tillitilinin
AHHH: HHHH	HHHHH	HHHHHH	19. Proposed Depth	19A. Fc	ormation	20. Rotary or C.T.
			6550		Dakota	Rotary
21. Elevations (Show whether	DF. RT. etc.) 2	1A. Kind & Status Plug. Bond	21B. Drilling Contract	ctor		x. Date Work will start
		10,000 Blanket	Loffland Br	others	Co. Jan	nuary 14, 1972
23.		Plug Bond				
20.		PROPOSED CASING	AND CEMENT PROGRA	AM		
SIZE OF HOLE	SIZE OF C	ASING WEIGHT PER FO	OOT SETTING DE	PTH SAC	KS OF CEMENT	EST. TOP
12-1/4		/8" 24.0	220		175	Surface
7-7/8	4-1	/2" 10.50	6550		775	750
rotary tools and 9.7 PPG. Vis. 40-	the followi 50, WL 10-1 orate Dakota Section 36	formation and san	ndwater fractur	ater -	e Dakota for gel chemica	mation using 1. Wt. approx.
		/2 Section 36, T26	SN, RllWest	E-3148-		oll This pro
A double gate hyd venter will be te	draulic blow ested daily	/2 Section 36, T26 -out preventer will to maintain a reli APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCE	N, RllWest I be utilized table operative D,	in dril	lling this w	
venter will be te	draulic blow ested daily EXE PROPOSED P	/2 Section 36, T26 -out preventer will to maintain a relication and relication a	DN, RllWest If he utilized table operative D, PEN OR PLUG BACK, GIVE C	in dril RECEN JAN 1 1	lling this w	ell. This pre-
venter will be te	draulic blow ested daily EXE PROPOSED P	-out preventer will to maintain a reli APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCES FIRES	DN, RllWest If he utilized table operative D, PEN OR PLUG BACK, GIVE C	in drill JAN 1 1	1972	
IN ABOVE STACE DESCRIBETIVE ZONE. 6 / E BLOWOUT PREVIOUS SIGNED Signed JOHN J. STACE DESCRIBETIVE ZONE. 6 / E BLOWOUT PREVIOUS SIGNED APPROVED BY CONDITIONS OF APPROVAL NMOCC-Aztec - 6	E PROPOSED PROVENTER PROGRAM, IF mation above is true FROJEK/SO for State Use) IF ANY: W/4 plats, 1	-out preventer will to maintain a reli APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCES FIRES	D, PLUG BACK, dive of my knowledge and believed ager - Product: 1/RLH, 1/JBowl	JAN 1 1 DIST	1972 JENCOMUCIVE ZOI Date DATE /-	1/10/72

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All entances must be from the outer boundaries of the Section Zense Well No								
ODESSA	NATURAL CORP.	manya kanang manang mang mang mang mang mang ma	State of New Mexico	E-3148)	Burroughs-Sta			
at cetter H	Section 36	Township 26 North	Range County	San Juan				
us Exitage	Location of Well		1000	ian Juan				
7 0 1000 And Law Ei			1600 feet from t	- G3 (tine dicated Avereage.			
6434	Dakota		Basin Dakota	, (2	320 Acre			
.fQurime t			Olure - pencil or hochure mo	ks on the plat belo	···			
" It more referest and	than one lease is de (royalty),	idicated to the well but	fire each and identify the	ownership thereof	both as to working			
i II nga Pampaga	than one lease of dr Tization, unit zation	fferent Lwhership is deal force-pooling 1722	care, to the well, have the	interests of all cw	vners been consolicated			
· Yes	. → No lf a	answer is "yes" type of	entstalation					
								
			which have actually consolicm. Inc., others be					
			sindir bern consolidated i					
			sating such interests, has be					
			tana a sa					
#-(1 41)				CSRT	1 F 3 C A T 1 O N			
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	1		STATE	Nome Roland	i L. Hamblin			
record constants without			-+	Manager, La	and Department			
	İ	·	000	ODESSA NATI	FAL CORPORATION			
	1		CNC	Cempury	1.070			
	1			January 6,	1972			
	İ	· ·	5 3148 K#A76					
	! :	Sec. 36	N. S. M. G.	AS CARRE	NO			
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/OIL	CON. COM.			Oute Strayed.	CHOM RETURNS			
. ~ -	DIST. 3	1112	WAS LESS A	Dute Surreyed C	1072			
				Janury 4, Registered Profession				
	1		i ch	and/or Land Survey				
		1 2 41	INDUSTRIES	7117	-, 11			
	1	* A 1 2		C. U.Co.	M LNP			
	1	}		Certificate No.	. V. Echohawk LS			