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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3148-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION	8. Farm or Lease Name BURROUGHS STATE
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, CR, etc.) GL 6434', KB 6444'	12. County San Juan

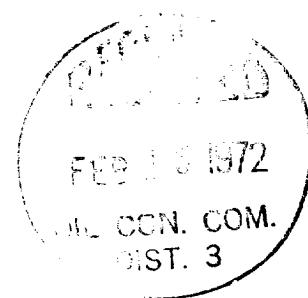
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> REPAIR OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>	<input type="checkbox"/> OTHER <u>Fracture Treatment</u>	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FEBRUARY 10, 1972 TD 6450' COTD 6350'

Perforated 4-1/2" OD casing 6194-6196', 6204-6208', 6236-6250', 6258-6264', 6309-6314' 2 JSPF. Sandwater fractured perforations with 50,150 gals of 3% CaCl₂ water w/2-1/2#/1000 gals. & 30,000# 20-40 & 20,000# 10-20 sand. Flushed with 730 gals. of 3% CaCl₂ water - screened out @ 4200 psi during flush. IR 45 BPM. BDP 2700 psi. MTP 4000 psi. ATP 3400 psi. ISIP 1000 psi (screenout). 15 min. SIP 600 psi. Dropped 20 RCN ball sealers after 250 sacks of sand & 10 RCN ball sealers after 150 sacks of sand. No pressure increase noticed.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by John J. Strzpek TITLE Manager - Production Dept. DATE 2/14/72
Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE FEB 15 1972

19. List Name of Approval, if any:

3/NMOC-Aztec, 1/Presidio-Denver, 1/Atom, 1/Atlas, 1/Koch, 1/RLH, 1/JBowman, 1/JJS, 1/WFile