

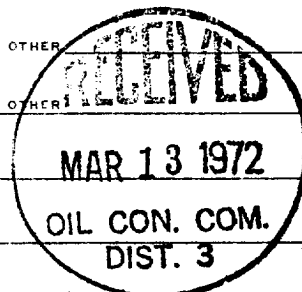
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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-3148-7

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator ODESSA NATURAL CORPORATION	
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>1000</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>26N</u> RGE. <u>11W</u> NMPM	



7. Unit Agreement Name
8. Farm or Lease Name BURROUGHS STATE
9. Well No. 2
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

15. Date Spudded Jan. 14, 1972	16. Date T.D. Reached Jan. 26, 1972	17. Date Compl. (Ready to Prod.) Feb. 11, 1972	18. Elevations (DF, RKB, RT, GR, etc.) GR 6434', KB 6444'	19. Elev. Casinghead 6434'
20. Total Depth 6450'	21. Plug Back T.D. COTD 6350'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 6450'	Cable Tools 0
24. Producing Interval(s), of this completion - Top, Bottom, Name 6194-6196', 6204-6208' Graneros 6236-6250', 6258-6264', 6309-6314' Dakota				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IES				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23.00	218'	12-1/4	140 sxs. Class A, 2% CaCl ₂	0
4-1/2	10.50	6431'	7-7/8	285 sxs. 50:50 Poz, 2% Gel, 1/4# Fine	0
				220 sxs. Class C* Tuff Plug	
				250 sxs. Class C*	*8% Gel

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6295'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6194-6196, 6204-6208				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6236-6250, 6258-6264	0.41" OD	2	JSPF	6194-6196, 6204-6208	50,150 gals. 3% CaCl ₂ Water
6309-6314				6236-6250, 6258-6264	30,000# 20-40 sand
					20,000# 10-20 sand
				6309-6314	110# SR-18

33. PRODUCTION Date of First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3/2/72	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 33	Gas - MCF 5,375
Flow Tubing Press. SI 1760	Casing Pressure SI 1752	Calculated 24-Hour Rate →	Oil - Bbl. 7,428 AOF	Gas - MCF 5,375	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Pipeline Connection				Oil Gravity - API (Corr.) 47.0	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>John J. Strzpek</u> John J. Strzpek/so	TITLE <u>Manager - Production</u> DATE <u>3/10/72</u>

3/NMOCC-Aztec, 1/Presidio, 1/Atom, 1/Atlas, 1/Koch, 1/RLH, 1/JBowman, 1/JJS, 1/WFile

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		*Mesa Verde		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	XXXXXX	T. Leadville	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	T. Madison	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. 5206'	T. Ignacio Qizte	T. Ignacio Qizte
T. Giorieta	T. McKee	T. Base Greenhorn	T. 6136'	T. Granite	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 6233'		
T. Blinberry	T. Gr. Wash	T. Morrison			
T. Tubb	T. Granite	T. Todilto			
T. Drinkard	T. Delaware Sand	T. Entrada			
T. Abo	T. Bone Springs	T. Wingate			
T. Wolfcamp		T. Chinle			
T. Penn.		T. Permian			
T. Cisco (Bough C)		T. Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2540	2540	Watsatch				
2540	4113	1573	Mesa Verde				
4113	5206	1093	Point Lookout				
5206	6081	875	Gallup				
6081	6136	55	Greenhorn				
6136	6233	97	Graneros				
6233	6450	217	Dakota				