	u	1 4	Σ,
D. RIBUTION			
SANTA FE		1	Π.
FILE		17	1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS	1	
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	ANU		
AUTHORIZATION T	O TRANSPORT	OIL AND	NATURAL GAS

TRANSPORTER GAS /							
OPERATOR /	<u></u>						
PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·					
	AL CORPORATION						
P. O. Box 3908, Odessa, Texas 79760							
	Reason(s) for filing (Check proper box) Other (Please explain)						
New Well Recompletion	Change in Transporter of: Well Name Change						
Change in Ownership	Casinghead Gas Condensate Communitized						
/ change of ownership give name nd address of previous owner							
ESCRIPTION OF WELL AND							
BURROUGHS STATE "COM"	Well No. Pool Name, Including F 2 Basin Dakota	'	State, Federal or Fee Sta	Lease No. Lease No. Lease No.			
Location H 1	600 Feet From The North Lir	ne and1000	_ Feet From The _ East	L-4334 B-10894-8			
Line of Section 36 Tow	mahip 26N Range	11W , NMPM,	San Juan	County			
ESIGNATION OF TRANSPORT	TER_OF OIL AND NATURAL GA	ıs					
Name of Authorized Transporter of Oil THE PERMIAN CORPORATION			o which approved copy of this f	· 1			
Name of Authorized Transporter of Cas			Farmington, N.M. o which approved copy of this f				
EL PASO NATURAL GAS COM	MPANY Unit Sec. Twp. Rge.	P. O. Box 990, Farmington, N.M. 87401					
If well produces oil or liquids, jive location of tanks.	H 36 26N 11W	Is gas actually connecte					
this production is commingled wit OMPLETION DATA	h that from any other lease or pool,						
Designate Type of Completion	n - (X) Oil Well Gas Well X	New Well Workover	Deepen Plug Back So	me Restv. Diff. Restv.			
Jan 14 1072	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	50.			
Jan. 14, 1972 Revotions (DF, RKB, RT, GR, etc.)	Feb. 11, 1972 Name of Producing Formation	6,450 Top Oil/Gas Pay	COTD 63 Tubing Depth	50'			
R 6434' KB 6444'	Dakota	6,194'		295'			
orforations 6194-6196, 6204-6208, 6	5236-6250, 6258 - 6264, 630	Depth Casing Shoe 09-6314 6,431		1			
	TUBING, CASING, AND			+31			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		· · · · · · · · · · · · · · · · · · ·			
12-1/4" 7-7/8"	8-5/8'' 4-1/2''	6.431'	218' 140 6,431' 755				
1-1/8	2-3/8"	6.2951					
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volum pth or be for full 24 hours,	ne of load oil and must be equal	to or exceed top allow-			
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	GITTUED			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	7772			
.ctual Prod. During Test	Oil-Bbie.	Water-Bbls.	Gae - MCF	JUL 11 COM			
AC HIPV V				OIL CON 3			
AS WELL ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond				
5,375	3 hours	6	40.	47.0° API			
Open Flow Test	Tubing Pressure (Shut-in) 1,772 psia	Cosing Pressure (Shut- 1,764 psia	i	4"			
ERTIFICATE OF COMPLIANC			ONSERVATION COMMI				
2.CIIFICATE OF COMPENSION	,						
eby certify that the rules and re	egulations of the Oil Conservation ith and that the information given	APPROVED					
We is true and complete to the	best of my knowledge and belief.	pelief. By OI IS INCL S-Barry St. At Mark					
~ ? ? ~ ~		TITLE SUPERVISOR DIST. #3					
Wall Dr	į.		be filed in compliance with				
Mail Call	Dura 1	If this is a request for allowable for a newly drilled or do send well, this form must be accompanied by a tabulation of the section					
Kirali Electric Signal VICE PRE	SIDENT	tests taken on the well in accordance with RUL 3 to					
7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	The second secon						
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