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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	014		
	GAS	<u> </u>	
OPERATOR		<u> </u>	
PRORATION OFFICE		<u> </u>	<u>L</u>
Chetatot			
El Pas	о Ехр	lor	at
Address			
1800 W	ilco	Bui	.14
Reason(s) for filing	Check i	prope	r bo

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-116 Elfective 1-1-65
FILE		AND	1
U.S.G.S.	_ AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL O	A3
LAND OFFICE	-		
TRANSPORTER GAS	-		
OPERATOR	┪		
PRORATION OFFICE	-		
Cperator El Paso Explorat	ion Company		
Address	7070	1	
1800 Wilco Build Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	acte	
If change of ownership give name and address of previous owner	Odessa Natural Corporation	on - P. O. Box 3908 - O	dessa, Texas 79760
DESCRIPTION OF WELL AND	LEASE No. Well No. Pool Nam	e, Including Formation	Kind of Lease
Burroughs State "COM"	F-3148-9	n Dakota	State, Federal or Fee State
Legation	L-4334		
,,,	600 Feet From The North Line	and 1000 Feet From	The East
Unit Letter H ;	1000 1000 1000 1000		
Line of Section 36 T	ownship 26N Ronge	11W , NMPM,	San Juan County
PESICNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	s	<u> </u>
Name of Authorized Transporter of C	or Condensate	Widies (Othe mm: 22 to muse; obb.	
The Permian Corporation	on	P. O. Box 1702 Fars	miligion, N. Fr. 07401
Name of Authorized Transporter of C	casinghead Gas j or Dry Gas X	P. O. Box 1492 (Attn:	Prod. Control)
El Paso Natural Gas Co		El Paso, Texas 79978	nen
If well produces oil or liquids,	Unit Sec. Twp. Rge.		7-18-72
give location of tanks.	H 36 26N 11W	Yes	
	with that from any other lease or pool,	give comminging order number.	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Complete	tion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Ony Gas Pay	
Perforations			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
			il I are to small as as assessed any alle
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oll Han 10 1 miles			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Landin or 1991			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas
			APRO.
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grany of Condensate
Weight Lines 1 agrange) m			1 944 Com
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke State 7. 3
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
		APPROVED	APR K 19 19
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	ngingl Segret by 17896 - Transact
	ed with and that the information given the best of my knowledge and belief.		
SOAS IS LINE SUR COMPLETE LA			nungevisor district
<u></u>		TITLE	
En stines		This form is to be filed i	n compliance with RULE 1104.
Constine?	Mins		lowable for a newly drilled or deepen spanied by a tabulation of the deviation of the devia
		tests taken on the well in ac	COLGENCE ATTH MORE
Supervisor, Prod	uction Records	All sections of this form able on new and recompleted	must be filled out completely for allowells.
	(! LLie)	IL BDIE ON NEW BUG LECOMPLETER	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.