

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-08720

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-3148-7

7. Lease Name or Unit Agreement Name

Burroughs State Com

8. Well No.

2

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address of Operator

2198 Bloomfield Highway; Farmington, NM 87401

4. Well Location

Unit Letter H : 1600 Feet From The North Line and 1000 Feet From The East Line

Section 36 Township 26 N Range 11 W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6434GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☒

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER: Restim Dakota

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABANDONMENT

☐

CASING TEST AND CEMENT JOB

☐

OTHER: _____

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to return this well to production, It is intended to refrac the dakota as follows:

1. MIRU. Release packer and TOH.
2. TIH with test packer and pressure test casing. TOH
3. RU wireline and reperforate Dakota sands.
4. TIH with 2 7/8" workstring and packer. Set packer at 5900'.
5. Fracture treat Dakota. TOH with workstring.
6. TIH and clean out to PBTD. Land tubing at 6250'. Return to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Superintendent

DATE

9/20/00

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

SEP 22 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: