

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

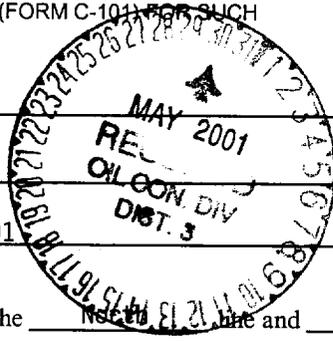
WELL API NO. 30-045-08720
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3148-7
7. Lease Name or Unit Agreement Name: Burroughs State Com
8. Well No. 2
9. Pool name or Wildcat
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6434GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 ENERGEN RESOURCES CORPORATION

3. Address of Operator
 2198 Bloomfield Highway; Farmington, NM 87401



4. Well Location
 Unit Letter H : 1600 feet from the North line and 1000 feet from the East line
 Section 36 Township 26 N Range 11 W NMPM County San Juan

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/17/01 MIRU.
 4/18/01 ND wellhead, NU BOP. Release packer & TOH. TIH w/4-1/2" RBP, set @ 4066'. TOH. TIH w/packer, set @ 2228'. Establish injection rate of 1/4 BPM @ 750 psi. Dump sand on RBP.
 4/19/01 Squeeze casing leak w/150 sks 50/50 Poz w/2% gel, .3% Halad-344, 1% CaCl2(195 cu ft).
 4/20/01 Release packer & TOH. TIH w/3-7/8" bit.
 4/21/01 Tag cement @ 2268'. Drill out to 3132'. Test casing to 500 psi, lost 100 psi in 1 min.
 4/23/01 Drill cement to 3200'. TOH. TIH w/packer, set @ 3255'. Test casing to 500 psi - OK. Locate leak @ 2891'. Reset packer @ 2649'.
 4/24/01 Squeeze w/100 sks STD w/2% CaCl2, .3% Halad-9. Reset packer @ 2462'.
 4/25/01 TOH. TIH w/bit. Drill cement form 2703'-3063'. Test squeeze to 600 psi, lost 300 psi in 5 min. TOH. TIH & retrieve RBP @ 4066'.
 4/26/01 RU Halliburton. Re-Perforate Dakota 6194-96, 6204-08, 6236-50, 6258-64, 6309-14 w/2 SPF. PU 4-1/2" packer & TIH w/2-7/8" workstring, set packer @ 5775'. OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Drilling/Completion Foreman DATE 5/18/01

Type or print name Don Graham Telephone No. 325-6800

(This space for State use)

APPROVED BY CHARLIE T. PIPPIN TITLE STATE OIL & GAS INSPECTOR, DIST. 3 DATE JUN 30 2001

Conditions of approval, if any:
 * Bring into compliance with Rule 108

04/30/01 RU Halliburton. Spearhead 1000 gals 15% HCL acid. Frac w/65Q foam, 38,607# sand, 13,500 gals 2% KCL water, 475,055 SCF N2. RD Halliburton

05/01/01 Release packer & TOH laying down 2-7/8" workstring. TIH w/2-3/8" tubing.

05/02/01 Finish TIH, tag sand @ 6262'. Clean out to 6400'. TOH. PU 4-1/2" model "R-3" packer. TIH w/2-3/8" tubing & set @ 4043', EOT @ 6281', SN @ 6247'.

ND BOP, NU wellhead. RDMO.