

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-045-08720 20812

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-3148-7

7. Lease Name or Unit Agreement Name:
Burroughs State Com

8. Well No.
2

9. Pool name or Wildcat
DAK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Taurus Exploration, U.S.A., Inc.

3. Address of Operator
2198 Bloomfield Highway; Farmington, NM 87401

4. Well Location

Unit Letter H : 1600 feet from the North line and 1000 feet from the East line

Section 36 Township 26 N Range 11 W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6434GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/17/01 MIRU.

4/18/01 ND wellhead, NU BOP. Release packer & TOH. TIH w/4-1/2" RBP, set @ 4066'. TOH. TIH w/packer, set @ 2228'. Establish injection rate of 1/4 BPM @ 750 psi. Dump sand on RBP.

4/19/01 Squeeze casing leak w/150 sks 50/50 Poz w/2% gel, .3% Halad-344, 1% CaCl2(195 cu ft).

4/20/01 Release packer & TOH. TIH w/3-7/8" bit.

4/21/01 Tag cement @ 2268'. Drill out to 3132'. Test casing to 500 psi, lost 100 psi in 1 min.

4/23/01 Drill cement to 3200'. TOH. TIH w/packer, set @ 3255'. Test casing to 500 psi - OK. Locate leak @ 2891'. Reset packer @ 2649'.

4/24/01 Squeeze w/100 sks STD w/2% CaCl2, .3% Halad-9. Reset packer @ 2462'.

4/25/01 TOH. TIH w/bit. Drill cement form 2703'-3063'. Test squeeze to 600 psi, lost 300 psi in 5 min. TOH. TIH & retrieve RBP @ 4066'.

4/26/01 RU Halliburton. Re-Perforate Dakota 6194-96, 6204-08, 6236-50, 6258-64, 6309-14 w/2 SPF. PU 4-1/2" packer & TIH w/2-7/8" workstring, set packer @ 5775'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Graham TITLE Drilling/Completion Foreman DATE 5/18/01

Type or print name Don Graham

Telephone No. 325-6800

(This space for State Official Signature)

RECEIVED OIL & GAS DIVISION MAY 23 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

4/30/01 RU Halliburton. Spearhead 1000 gals 15% HCL acid. Frac w/65Q foam, 38,607# sand, 13,500 gals. 2% KCL water, 475,055 SCF N2. RD Halliburton.

5/1/01 Release packer & TOH laying down 2-7/8" workstring. TIH w/2-3/8" tubing.

5/2/01 Finish TIH, tag sand @ 6262'. Clean out to 6400'. TOH. PU 4-1/2" model "R-3" packer, TIH w/2-3/8" tubing & set @ 4043', EOT @ 6281', SN @ 6247'. ND BOP, NU wellhead. RDMO.