SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

| 30- | 039 | 12 | 0. | 875 |
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| | DEDIDTATA | T OF THE H | NITES | IOD | | 00-007-20079 | | |
|---|-------------------------|---------------------------------|------------|---------------------|-----------|--|--|--|
| DEPARTMENT OF THE INTERIOR | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | | |
| GEOLOGICAL SURVEY | | | | | | SF 078569 | | |
| APPLICATION | Y FOR PERMIT | TO DRILL, D | DEEPE | N, OR PLU | G BACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| 1a. TYPE OF WORK DR | ILL 🔯 | DEEPEN [| | PLUG | BACK 🗌 | 7. UNIT AGREEMENT NAME | | |
| b. Type of well | 10 (| | 8: | NGLE TO, M | ULTIPLE [| San Juan 28-7 Unit | | |
| | ELL X OTHER | | 20 | NE LX ZO | ONE L | | | |
| 2. NAME OF OPERATOR | | | | | | San Juan 28-7 Unit | | |
| El Paso Natur | ral Gas Compan | У | | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | | | | | | 216 | | |
| PO Box 990, 4. LOCATION OF WELL (IN At SULLACE | Farmington, NN | A 87401 nd in accordance wit | h any S | tate requirements.* |) | 10. FIELD AND POOL, OR WILDCAY Basin Dakota | | |
| 2290'N, 980'E | | | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | |
| At proposed prod. zor | ie | 2270 11, | 700 | 15 | | Sec. 8, T-27-N, R-7-W NMPM | | |
| 14. DISTANCE IN MILES | AND DIRECTION FROM NE | CAREST TOWN OR POS | T OFFICE | | | Rio Arriba NM | | |
| 15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE (Also to Bearest dri | r Line, ft. | | 16. NO | . OF ACRES IN LEAS | | OF ACRES ASSIGNED HIS WELL 320.00 | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WALL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROT 7748* | | | | | 20. ROT. | Rotary | | |
| 21. ELEVATIONS (Show wh 6726 GL | ether DF, RT, GR, etc.) | | | | | 22. APPROX. DATE WORK WILL START* | | |
| 23. | | PROPOSED CASI | NG ANE | CEMENTING PR | OGRAM | | | |
| EIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | roo | SETTING DEPTH | i | QUANTITY OF CEMENT | | |
| 13 3/4" | 9 5/8'' | 32.3# | | 200' | 210 c | u.ft. to circulate | | |
| 8 3/4" | 7" | 20.0# | | 3467' | | u.ft, to cover Ojo Alamo | | |
| 6 1/4" | 4 1/2" | 10.5#&11.6 | <u></u> 5# | 7748' | | u.ft. to fill to 3467'. | | |
| | • | • | | • | | | | |

Selectively perforate and sandwater fracture the Dakota formation.

The E/2 of Section 8 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zo pr

| 81GNED ALL STATES | Drilling Clerk | DATE April 18, 1974 |
|--|----------------|-----------------------|
| (This space for Federal or State office use) | | |
| PERMIT NO. | APPROVAL DATE | |
| 94 | | |
| APPROVED BY | TITLE | APR 1 9 1974 |
| | | g, g, cos cont. C. 19 |

*See Instructions On Reverse Side

1. A. .. Care

All distances must be from the outer boundaries of the Section

| Constitute Lease Well No. | | | | | | | | | | |
|--|---|-------------------|---|----------------|---------------|--------------|-------------|---|-------------|--|
| EL PASO NATURAL GAS COMPANY SAN JUAN 28-7 UNIT (SF-078569) 216 | | | | | | | | | | |
| | tion 8 | Township 27 NORTI | | | 7 WEST County | | O ARRIBA | | | |
| Actual Footage Location of Well: 2290 feet from the NORTH line and 980 feet from the EAST line | | | | | | | | | | |
| Ground Level Elev. 6726 | Producing Form | AKOTA | Poo | 1 | BASIN | DAKO | ra | | Dedicate: | Acreage: Acres |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | | | |
| | 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? | | | | | | | | | ers been consoli- |
| X Yes |] No If an | swer is "yes; | type of co | nsoli | lation _ | | U | Initization | 1 | |
| If answer is ' this form if ne | | wners and tra | act descript | ions v | hich ha | ve actu | ally bee | en consolida | ated. (Us | se reverse side of |
| No allowable v | will be assign e | | | | | | | | | tion, unitization, d by the Commis- |
| | | | | | | | | <u> </u> | CERTIF | ICATION |
| | | | | | | | | 1 | | t the information con- |
| | | | | | | × | | e and complete to the ge and belief. | | |
| | 1 | | | | 22 90 | | K | 7 | | Buch |
| | · | 🖓 - | | | - + - | | | Nome Dri | illing C | lerk |
| | 1 | - 🕍 | • | | | | | 7 | | atural Gas Co. |
| | AT > | | | | ļ | | | Company Api | ril 18, | 1974 |
| | 41.11 | | 9 | SF-07 | 78569 | 980 | | Date | | |
| | 456 5 50 434 00 484 | Mr. | 000000000000000000000000000000000000000 | ***** | ****** | ****** | ~~) | | | |
| | OIL CON. CO | | | | | | K | J . | • | nat the well location |
| | | | | : | | | | notes of | actual sur | veys made by me or |
| | | KI . | | | | | | 1 | - | in, and that the same t to the best of my |
| | - + • | | | | | - | _ | knowledge | e and belie | 4. |
| | i | | 5 | 5 F-0 ' | 18570 | | | Date Surve | 1000 M | ENDING THE STATE OF |
| | İ | | | 1 | | | | | 25. Ņai | cch: 1974 |
| | 1 | X | | | | | | Registrian and/ord | Curvey H | P. Loose |
| MONTH AVERAGE | | 2310 2540 | ZZZ | | 1000 | 7 57 | | Peration W | | 469 |



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