

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATA

DATE June 12, 1974

Operator <b>El Paso Natural Gas Company</b>		Lease <b>San Juan 28-7 Unit #216</b>	
Location <b>2290/N, 980/E, Sec. 8, T27N, R7W</b>		County <b>Rio Arriba</b>	State <b>New Mexico</b>
Formation <b>Dakota</b>		Pool <b>Basin</b>	
Casing: Diameter <b>4.500</b>	Set At: Feet <b>7748'</b>	Tubing: Diameter <b>1.990</b>	Set At: Feet <b>7722'</b>
Pay Zone: From <b>7520</b>	To <b>7724'</b>	Total Depth: <b>PBTD</b> <b>7748' 7738'</b>	Shut In <b>5-31-74</b>
Stimulation Method <b>Sandwater Frac</b>		Flow Through Casing <b>XX</b>	Flow Through Tubing

Choke Size, Inches <b>.750</b>		Choke Constant: C <b>12.365</b>			
Shut-In Pressure, Casing, PSIG <b>2492</b>	+ 12 = PSIA <b>2504</b>	Days Shut-In <b>12</b>	Shut-In Pressure, Tubing PSIG <b>2490</b>	+ 12 = PSIA <b>2502</b>	
Flowing Pressure: P PSIG <b>223</b>	+ 12 = PSIA <b>235</b>		Working Pressure: P <sub>w</sub> PSIG <b>500</b>	+ 12 = PSIA <b>512</b>	
Temperature: <b>T = 67 °F</b>	n = <b>Ft = .9933</b>		Fpv (From Tables) <b>1.0220</b>	Gravity <b>.650</b>	<b>Fg = .9608</b>

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

$$Q = 12.365(235)(.9933)(.9608)(1.0220) = \underline{2834} \text{ MCF/D}$$

$$\text{OPEN FLOW} = Aof = Q \left( \frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

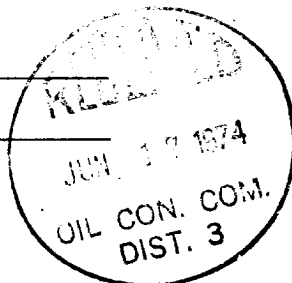
$$Aof = Q \left( \frac{6270016}{6007872} \right)^n = 2834(1.0436)^{.75} = 2834(1.0325)$$

$$Aof = \underline{2926} \text{ MCF/D}$$

Note: The well produced a heavy fog of water and distillate.

TESTED BY F. Johnson

WITNESSED BY \_\_\_\_\_



Loren W. Fothergill  
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Well Test Engineer