

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator CONOCO INC.
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) H Section 8, T-27-N, R-7-W 2290' FNL & 980' FEL

5. Lease Designation and Serial No. SF 078569
6. If Indian, Aillonee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. San Juan 28-7 #216
9. API Well No. 30-039-20875
10. Field and Pool, or Exploratory Area Blanco Mesaverde, Basin Dakota
11. County or Parish, State Rio Arriba

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion (Wd) Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well will be recompleted to the Mesaverde using the attached procedure.

RECEIVED
FEB - 3 1998
OIL CON. DIV.
DIST. 3

*** The Mesaverde & Dakota will be downhole commingled in this well upon approval.

14. I hereby certify that the foregoing is true and correct	Kay Maddox	
Signed <i>Kay Maddox</i>	Title Regulatory Agent	Date Jan 26, '98
(This space for Federal or State office use)		
Approved by <i>/s/ Duane W. Spencer</i>	Title	Date JAN 30 1998
Conditions of approval if any		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

*HOLD C-104 FOR
N56 (E)*

✓

**San Juan 28-7 Unit # 216
Mesaverde Recompletion Procedure**

1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH & LD production string.
2. RU wireline unit and RIH w/ Composite bridge plug. Set plug at +/- 5800' and test casing to 500 psi.
3. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR . Correlate to attached log section and perforate the following depths:
 - A. If necessary, spot 15% HCl from 5550' to 5510' using a dump bailer.
 - B. Pressure up casing to 2000 psi prior to perforating

5270', 72', 77', 79',
5307', 09', 79', 81', 87', 89',
5477', 83', 85', 87', 94', 96',
5509', 14', 18', 21', 25', 33', 35', 43', 45', 77', 79', 83',
5601', & 03'Total: 30 shots.
4. Break down perfs using 1000 gallons 15% HCl and 50% excess 1.1 sg balls. (45)
DO NOT EXCEED 3000 PSI
5. Retrieve balls and check for the # hits. If less than 80% re-acidize as before.
6. Frac per attached schedule. Clean location & release frac equipment.
7. RU compressors and drill out bridge plug w/ gas. Clean out well to PBTD (7738'). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
8. RIH w/ production string. Land SN at +/- 7600'. ND BOP and NU wellhead.
9. Record and notify necessary personnel for regulatory and gas allocation purposes.
10. RDMO workover unit.
11. Thank You.

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20875		2 Pool Code 72319	3 Pool Name Blanco Mesaverde
4 Property Code 016608	5 Property Name San Juan 28-7 Unit		6 Well Number 216
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 6726' GL

10 Surface Location

UL or Lnd	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	27N	7W		2290	North	980	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

BL or old no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Dedicated Acres	13. Acres as Indl.	14. Acres as Indl.	15. Acres as Indl.	16. Acres as Indl.	17. Acres as Indl.	18. Acres as Indl.	19. Acres as Indl.	20. Acres as Indl.	21. Acres as Indl.

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION	
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
		Signature <u>Kay Maddox</u>	
		Printed Name <u>Kay Maddox</u>	
		Title <u>Regulatory Agent</u>	
		Date <u>January 6, '98</u>	
18 SURVEYOR CERTIFICATION			
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
Date of Survey			
Signature and Seal of Professional Surveyor			
Certificate Number			

RECEIVED
FEB 17 1998
OIL CON. DIV.
DIST. 3

2290'
980'