Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. LEASE DESIGNATION AND SERIAL NO.



FORM APPROVED

			SF 078569
	SUNDRY NOTICES AND DEL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
	Use "APPLICATION FOR PERMIT-" for such proposals		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
1.	TYPE OF WELL		SAN JUAN 28-7 8. WELL NAME AND NO.
	OIL WELL GAS WELL OTHER :		#216
2.	NAME OF OPERATOR		9. API WELL NO.
	CONOCO INC.		30-039-20875
3.	ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
	P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		BASIN DAKOTA/MESA VERDE
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
	2290' FNL 980' FEL SECTION 8, T27N, R7W, UNIT LETTER H		RIO ARRIBA COUNTY
12.	(e) To Motor Comment of Motor (c) Not the Motor		
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans
	✓ -	Recompletion	New Construction
	Subsequent Report	Plugging Back	
	Final Abandonment Notice		Non-Routine Fracturing
		Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
		Other: HOLE IN TUBING	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 4/25/00 Move in pulling unit, rig up, and spot equipment. Casing pressure 180#. Tubing pressure 200#, blow well down. Kill well with 20 bbls of 1% KCL. NDWH, NUBOP. Release and remove tubing hanger. RIH with 3 joints of tubing. No tag. POOH with 247 joints of 2-3/8" tubing. Looking for hole, no hole. Change out seat nipple, RIH with mule shoe, seat nipple, and tubing. 160 joints, test in hole to 1000#. Tested OK. Secure well, shut down for night. 4/26/00 Casing pressure 120#. Blow well down, finish running tubing. Test to 100#. Found no tubing with hole, change out one joint, pitted on outside. Land tubing. RU retrieving tool, RIH, retrieve standing valve, POOH with tool and standing valve. NDBOP, NUWH. RU swab, RIH with swab, made 12 swab runs, recovered 24 bbls of fluid. Fluid level 800' from seat nipple. Tubing string MS., SN., 247 joints of 2-3/8" tubing. EOT at 7586'.		
	4/27/00 Casing pressure 120#. Tubing 0#, rig down pulling unit, clean location. Move off. JUL 2000 BECEIVED		
14.	I hereby certify that the foregoing is true and correct		OIL CON. DIV
	SIGNED (This space for Federal or State office use)	TITLE <u>DEBRA SITTNER</u> , As Agent	for Conocociacy PATE DISCO
	APPROVED BY Conditions of approval, if any:	TITLE	DATE
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
	·	* See Instruction on Reverse Side	+ + - 200 0

