SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

	UNIT	TED STATE	S	(0	reverse a			
	DEPARTMEN'		30-045-	20902				
			5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO		NM 012201 6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
APPLICATION	n for permit i	TO DRILL,	DEEPEN,	OR I	PLUG B	BACK	G. IF INDIAN, ALLOTTE	E OR TRIBE NAME
In. TYPE OF WORK	ILL 🖾	DEEPEN		PL	LUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
	CELL X OTHER		SINGLE ZONE	X	MULTIPLE D		S. FARM OR LEASE NAME	
2. NAME OF OPERATOR El Paso Natur	al Gas Company						Blanco 9. WELL NO.	
3. ADDRESS OF OPERATOR	······································		·				19	
PO Box 990, F	armington, NM		10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (I	Seport location clearly and		So. Blanco P. C.					
At surface	971'N, 1747'		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zon	•		Sec. 1, T-27-N, R-8-W					
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				NMPM 12. COUNTY OR PARISE	1 13 STATE
								ı
15. DISTANCE FROM PROP		16. NO. OF ACRES IN LEASE 17, NO.			1 17. NO. O	San Juan	New Mexico	
LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr.)						IIS WELL	160. 84	
18. DISTANCE FROM PROP TO NEAREST WELL, I		19. PROPOSED DEPTH 20. R			20. ROTAE	TARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH			3357'				Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE W	ORK WILL START
23.		PROPOSED CASI	NG AND CE	MENTIN	G PROGR			
	,	,				,		<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0		130		107 cu.ft. to circulate		
6_3/4"	2 7/8"	6.4	3357'		/*	310 cu.ft. to cover Ojo Alamo		
Calaatimalaa		J	4	D:		ee e	/QF	
selectively be	erforate and sand	iwater irac	ture the	rictu	Ten CII	ms lorr	nation	FFLTD /
							MAD	AT 10.70
						<i>;</i> :	mer 2	20 B/X
					Production of the section	- - -	OIL CO	V. COM.
The $NW/4$ of	Section 1 is dec	dicated to t	his well.	. 1	-	The state of	DIS	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any. 24.		 		·	
Original Signed F. H. WOOD	Petroleum Enginee	er	DATE _	March 24,	1972
(This space for Federal or State office use)				······································	
PERMIT NO.	APPROVAL DATE				
APPROVED BY		•	DATE .	•	
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Ettertive 14-

1760

All distances must be from the outer 5 undaries of t EL PASO NATURAL GAS COMPANY BLANCO (NN-012201) 19 27-N 8-4 SAN JUAN NORTH 1747 EST PICTURED CLIFFS 6832 SOUTH BLANCO PICTURED CLIFFS 160.84 1. Outling the acreage dedicated to the subject well by colored pencil or hachure marks on the 2. If more than one lease is dedicated to the well, outline each and identify the owners interest and royalty). MAR 2.7 1972 3. If more than one lease of different ownership is dedicated to the well, have the interes dated by communitization, unitization, force-pooling, etc? OIL CON. COM. DIST. 3 If answer is "ves!" type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consididated. It so reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief Original Signed F. H. WOOD 1747' Petroleum Engineer El Paso Natural Gas Co. NI4-012201 March 24, 1972 edge inditerial FEBRUARY 29, 1972