

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 0433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Huerfano Unit

2. NAME OF OPERATOR
El Paso Natural Gas Company

8. FARM OR LEASE NAME
Huerfano Unit

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

9. WELL NO.
230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 900'N, 1840'W



10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T-26-N, R-10-W
NMPM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6582'GL

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-30-72 Spud well. Drilled surface hole. Ran 6 joints 8 5/8", 24#, KS surface casing. 191' set at 205'. Cemented with 177 cu. ft. cement. Circulated to surface. WOC 12 hours, held 600#/30 minutes.
- 5-13-72 T. D. 6825'. Ran 221 joints 4 1/2", 10.5#, KS production casing, 6812' set at 6825'. Float collar set at 6810'. Stage tools set at 4769' and 2286'. Cemented first stage with 323 cu. ft. cement second stage with 374 cu. ft. cement and third stage with 407 cu. ft. cement. WOC 18 hours. Top of cement at 1220'.
- 5-14-72 PBTD 6810'. Perf'd 6608-16', 6650-54', 6664-68', 6706-18', 6730-34', and 6764-72' with 16 holes per zone. Fraced with 56,000# 40/60 sand and 56,000 gallons treated water. Dropped 5 sets of 16 balls each. Flushed with 4500 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Petroleum Engineer

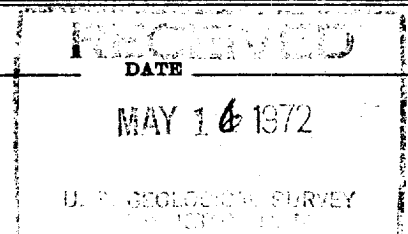
DATE May 15, 1972

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side