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I RANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		<u> </u>	
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE / C	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAI	ASPORT OIL AND NATURAL G	143	
TRANSPORTER OIL				
GAS /				
PRORATION OFFICE				
Operator Operator				
El Paso Natural Gas (Company			
Address	ton Now Movico 87401			
Reason(s) for filing (Check proper box	ton, New Mexico 87401	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry Gas	5		
Change in Ownership	Casinghead Gas Conden	sate		
f change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.	
Lease Name	229 Basin Dakot	State Fodor		
Huerfano Unit	229 Basin Dakut	<u>a</u>		
	100 Feet From The South Line	e and 990 Feet From	The East	
Onic Better			_	
Line of Section 5 To	wnship 26N Range	10W , NMPM,	San Juan County	
DESCRIPTION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Of	or Condensate X	Address (Give address to which appro		
El Paso Natural Gas	Company	PO Box 990, Farmin	gton, NM 87401	
Name of Authorized Transporter of Co		Address (five address to which approved copy of this form is to be sent)		
El Paso Natural Gas		PO Box 990, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	P 5 26N 10W			
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-15-72	6-16-72	6944'	6931'	
Elevations (DF, RKB, RT, GR, etc.)		Top XII/Gas Pay 6714'	Tubing Depth 6871'	
6644'GL	Dakota	0/14	Depth Casing Shoe	
Perforations 6752_581	6768-76', 6816-28', 6876-8	82'	6944'	
0714-20, 0732-30,	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	228'	177 cu. ft.	
7 7/8"	4 1/2"	6944'	tubing	
	2 3/8"	08/1	cuping	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load or	il and must be equal to or exceed top allo	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	- OFIL	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow) pump, san	KLULIVIN	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of lest			JUN 2 1 1972	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF OIL CON, COM	
			DIST. 3	
			5.61. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1033	3 hours	38.91	43.9°	
Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size	
Calc. AOF	1691	1977	3/4" variable VATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	JUN 2 1972	
and the state of t	d regulations of the Oil Conservation	I AFFROVED		
		original Signed by Emery C. Arnold		
above is true and complete to t	he best of my knowledge and belief.	TITLE	HEERVISOR DIST. #3	
b 1/1/1. (<i>.</i>		in compliance with RULE 1104.	
Y10/Voo			lowable for a newly drilled or deepen panied by a tabulation of the deviation	
75:	gnature)	Il same taken on the Well ID &C	COLUMNICA MILLI MOCE	
Petroleum Engineer	Title)	his on new and recompleted	must be filled out completely for allowells.	
June 20, 1972			. II. III, and VI for changes of own porter, or other such change of conditions.	
	(Date)	well name or number, or transf	porter, or other such change of constru	

Separate Forms C-104 must be filed for each pool in multiply completed wells.