NO. OF COPIES RECEIVED			3
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U.S.G.S.		Ĺ	
LAND OFFICE			
TRANSPORTER	OIL	1	
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Operator El Pas	so Nat	ura	l Ga
Address PO Bo	x 990,	, Fa	ırmi
Reason(s) for filing	(Check	prope	r box)
New Well			
Recompletion	H		

NEW MEXICO OIL CONSERVATION COMMISSION

FILE /			Effective 1-1-65
		AND	c
	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	J
LAND OFFICE			
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			
El Paso Natural Ga	s Company		
PO Box 990, Farm	ington, NM 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)	II
New Well	Change in Transporter of: Ott Dry Gas	Change name from	Huerfano Unit #229
Recompletion	Casinghead Gas Condens	ate 🔲	
Change in Ownership			
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
Huerfano Unit NP	229 Basin Dakota	State (Federal	pr Fee SF 080895
	22)		
Location P 90	O Feet From The South Line	and 990 Feet From T	he East
Unit Letter			County
Line of Section 5 To	waship 26N Range	10W , NMPM, San J	uan County
	ALL SAME STATE OF ALL CAS	•	
DESIGNATION OF TRANSPOR	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sen!)
Name of Authorized Transporter of Oli El Paso Natural G	_	PO Box 990, Farmington	NM 87401
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent,
El Paso Natural G	as Company	PO Box 990, Farmington	NM 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	••
give location of tanks.	P 5 26N 10W		
If this production is commingled w	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	
1			
			Depth Casing Shoe
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations		D CEMENTING RECORD DEPTH SET	
Perforations		D CEMENTING RECORD DEPTH SET	
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Perforations HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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