

COPIES RECEIVED	5
RESOLUTION	
DATE	1
FILE	1
U.S. GEO.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator AMOCO PRODUCTION COMPANY	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribal "N"	Well No. 12	Pool Name, including Formation Tocito Dome Penn. "D"	Kind of Lease Indian	Lease No. 5035
Location			State, Federal or Fee Federal 14-20-603-	
Unit Letter I	1980	Feet From The South	Line and 580	Feet From The East
Line of Section 17	Township 26N	Range 18W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Four Corners Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, N. Mex. 87401	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Amoco Production Company	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, N. Mex. 87401	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 20
	Twp. 26N	Range 18W
	Is gas actually connected? Yes	
	When September 20, 1973	

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB 123

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Work over ☐	Recompletion ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 4-21-72	Date Compl. Ready to Prod. 6-7-72		Total Depth 6370'		P.B.T.D. 6336'			
Elevations (DF, RKB, RT, GR, etc.) 5759' GL, 5771' KB	Name of Producing Formation Penn. "D"		Top Oil/Gas Pay 6264'		Tubing Depth 6273'			
Perforations 6264-70' X 6276-82' x 2 SPF					Depth Casing Shoe 6356'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/4"	13-3/8"		126'		150 sacks			
11"	8-5/8"		1500'		450 sacks			
7-7/8"	5-1/2"		6356'		500 sacks			
	2-7/8"		6273'		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-22-73	Date of Test 9-25-73	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 200 psi	Casing Pressure 200 psi	Choke Size 64/64"
Actual Prod. During Test	Oil - Bbls 14	Water - Bbls 468	Gas - MCF 241

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Engineer

(Title)

October 2, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OC** **1973**, 19

BY **Original Signed by**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.