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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST F	OR	ALL	OWA	BLE AND	AUTHOF	RIZATIO	N			
Operator TO TRANSPORT O						Well API No.						
Robert L. Bayless									30-045-20914			
P.O. Box 168, Far	rminato	n MM	07	. .								
Reason(s) for Filing (Check proper box)	IIIII	II, IVII	0/4	499		Oth	er (Please exp	dai-1				
New Well		Change in			r of:		or (1 seems exp	AGIN)				
Recompletion	Oil		Dry			Εf	fective	4/1/89)			
If change of operator give name	Cannghe	ad Gas X	Con	densa	Le							
and address of previous operator					·							
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name Well No. Pool Name, Inch						ing Formation		Ki	nd of Lease			
Navajo Tribal "N" 12 Tocito					ito 1	Dome Penn. "D" State			ue, Federal or	114-7	20-603-5035	
Unit Letter I	. 198	30							Nava	jo	003 303	
Olin Lealer	-:	30	_ Feet	From	The	south Line	bas	580	Feet From Th	e <u>ea</u>	stLine	
Section 17 Townshi	p 26	5N	Rang	ge	181	NN,	ирм,	San	Juan	·	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	ROFO	IL A	ND I	NATU	RAL GAS						
Meridian Oil Trading						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P.O. Box 4289, Farmington, NM 87499-4289 Address (Give address to which approved copy of this form is to be sent)						
Robert L. Bayless If well produces oil or liquids,	1					P.O. Box 168, Farmi			ington,	ngton, NM 87499		
give location of tanks.	Unit	Sec. 20	Twp.	- :		is gas actually	connected?		en ?			
If this production is commingled with that		er lease or	26	N C	18W	ye	S	L_				
IV. COMPLETION DATA			, ,,	5 , 10 G		ing order name	er:				· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- 00	Oil Well		Gas	Weil	New Well	Workover	Deepen	Plug Back	Same Res's	v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth		<u> </u>	<u>i</u>		Pili Resv	
			1104,			rous pepui			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations						Top Oil/Gas Pa	a y		Tubing De	Tubing Depth		
									Depth Casi	ng Shoe		
TUBING, CASING ANI						CEMENTING RECORD						
HOLE SIZE CASING & 1				SIZE		DEPTH SET				SACKS CE	MENT	
												
							· ····	·····				
V TEST DATA AND REQUES												
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FOR A	LLOWA	BLE									
Day Cartha City on the	id musi t	t be equal to or exceed top allowable for this depth or be for full 24 hows) Producing Method (Flow, pump, gas lift, etc.)										
	Date of Test				ĺ	r roomering tated	100 (Flow, pu	rıp, gas iyi,	IIC.)	n n		
Length of Test	Tubing Pres	sure .				Casing Pressure	IN E		Cok Siz	 		
Actual Prod. During Test	Oil - Bbls					W Dil	100			٧		
	Sin - Bois.					Water - Bbis.	Line V	PR3 -	89 MCF			
GAS WELL								ar are 3.	1 1117			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensa	MMEF		Gravity of (Condensate		
sting Method (puot, back pr.) Tubing Pressure (Shui-in)								(15)		- Andread - Andr	Name of the last o	
occus (Paul, adex pr.)	Tubing Pressure (Shut-in)					Casing Pressure	(Shut-in)		Choke Size			
I. OPERATOR CERTIFICA	TEOE	COMPL	TAN	IOF					<u>.l</u>			
I hereby certify that the rules and regulati	ions of the C	il Concomi				Ol	I CON	SFRV	ATION	DIVICIO	7NI	
LIVINOB have been complied with and that the information given above						O .		OLITY	AHON	DIVISIO	אוע	
is true and complete to the best of my throwledge and belief.						Date A	pproved	1	APR 03	1989		
						Date P	vhhi nasa			1000		
Signature						By Brief						
Robert L. Bayless		Oper		r	_	-,			ISION D	CTPIOT	# 3	
	5∩	т -5/326	ัเ ปะ 2651	Q		Title			UN D.	TOTUTOT	π .	
Date		Teleph			-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.