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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3148-7	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION		8. Farm or Lease Name BURROUGHS STATE
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER C 840 FEET FROM THE North LINE AND 1500 FEET FROM West LINE, SECTION 36 TOWNSHIP 26N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) GL 6399' KB 6410'		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

<input type="checkbox"/> REPAIR REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS
<input type="checkbox"/> PATCH OR ALTER CASING	<input type="checkbox"/> OTHER

SUBSEQUENT REPORT OF:

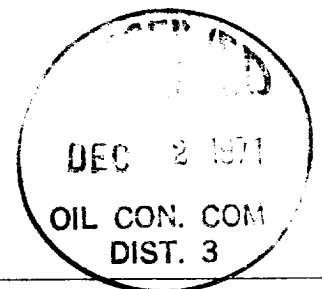
<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input type="checkbox"/> PLUG AND ABANDONMENT
<input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB	<input type="checkbox"/> OTHER

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

NOVEMBER 16, 1971 TD 6368' Ran 195 joints of 4-1/2" OD 10.50#/ft. K-55 ST&C casing 6343'. Landed @ 6348' KB. Cemented in three stages. First stage was cemented with 285 sacks 50:50 Pozmix, 2% Gel, 1/4# fine tuff plug per sack & 2% CaCl₂. Plug down @ 8:15 p.m. 11/15/71. Circulated 2 hrs. Cemented 2nd stage through collar @ 4393' with 170 sacks Class C & 8% Gel, tailed in with 50 sacks Class C neat cement. Plug down @ 10:45 p.m. 11/15/71. Circulated 2 hrs. Cemented 3rd stage through collar @ 1787' with 150 sacks Class C with 8% Gel, tailed in with 50 sacks Class C neat cement, plug down @ 1:00 a.m. 11/16/71.

Held 1500 psi - 30 minutes

Top of cement - Third stage by Temperature survey @ 1035'



17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

JOHN J. STROJEK
TITLE MANAGER - PRODUCTION DATE 12/1/71

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

DATE DEC 2 1971

18. CONDITIONS OF APPROVAL, IF ANY:

NMOCC-Aztec-3, Presidio-Denver-1