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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E-3148-7
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ODESSA NATURAL CORPORATION		8. Farm or Lease Name BURROUGHS STATE
3. Address of Operator P. O. Box 3908, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>840</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) GL 6399' KB 6410'		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

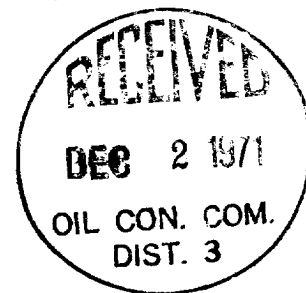
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Fracture Treatment</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

NOVEMBER 26, 1971 TD 6368' COTD 6314'
 Perforated 4-1/2" OD casing (Dakota) 6168-6180, 6196-6200 & 6240-6246 2 JSPF. Sandwater fractured perforations with 43,960 gals. of 3% CaCl₂ water w/2-1/2# SR 18/1000 gals & 40,000# 20-40 sand. Flushed with 5030 gals. of 3% CaCl₂ water. IR 47.5 BPM. ATP 3300 psi. ISIP 1400 psi. 15 min. SIP 800 psi. Dropped 30 RCN ball sealers in 3 stages - had 100 psi pressure increase after each ball drop.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John J. Strojek TITLE MANAGER - PRODUCTION DATE 12/1/71
 JOHN J. STROJEK/SC

Original Signed by Emery C. Arnold

APPROVED BY JOHN J. STROJEK/SC TITLE MANAGER - PRODUCTION DATE 12/1/71

COMMISSION OF APPROVAL, IF ANY:

NMOC-Acton/3, Presidio-Denver/1