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Form C-105
Revised 1-1-65

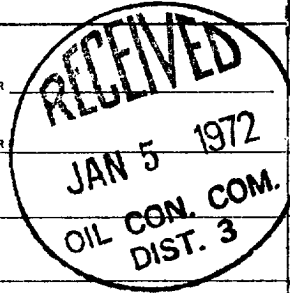
NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-3148-7

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐



2. Name of Operator
ODESSA NATURAL CORPORATION

3. Address of Operator
P. O. Box 3908, Odessa, Texas 79760

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
BURROUGHS STATE

9. Well No.
1

10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER C LOCATED 840 FEET FROM THE North LINE AND 1500 FEET FROM THE West LINE OR SEC. 36 TWP. 26N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded 11/4/71 16. Date T.D. Reached 11/14/71 17. Date Compl. (Ready to Prod.) 11/27/71 18. Elevations (DF, RKB, RT, GR, etc.) GR 6399', KB 6410' 19. Elev. Casinghead 6399'

20. Total Depth 6368' 21. Plug Back T.D. COTD 6314' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0 - 6368' 24. Producing Interval(s), of this completion - Top, Bottom, Name 6168-6180' 6240-6246' Dakota Sand 6196-6200' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run IES, Gamma-Ray Density, Gamma Ray Correlation, Temp. Survey 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	245	12-1/4	140 sxs. Class A, 2% CaCl ₂	0
4-1/2"	10.5	6348	7-7/8	285 sxs. 50:50 Poz, 2% Gel, 1/4# Tuft Plug	0
				220 sxs. Class C - 8% Gel	
				200 sxs. Class C - 8% Gel	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	6232'	

31. Perforation Record (Interval, size and number)

6168 - 6180'
6196 - 6200' 0.41" 2 JSPF
6240 - 6241'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6168-6180'	43,960 gals. 3% CaCl ₂ Water
6196-6200'	40,000# 20-40 Sand
6240-6241'	110# SR-18
	90 RCN Ball Sealers

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Flowing Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	3	3/4		16	1,435	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI	SI			1,534 AOF	0	67.8°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection Test Witnessed By Herman E. McAnally

35. List of Attachments
Certificate of Directional Surveys and Temperature Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John J. Strojek TITLE Manager - Production Dept. DATE 1/3/72

JOHN J. STROJEK/so
NMOCC Aztec/5, Presidio Denver/1
1/RLH. 1/JBowman. 1/JJS. 1/WFile

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Mesa Verde	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6128
T. Blinebry	T. Gr. Wash	T. Morrison	5148
T. Tubb	T. Granite	T. Todillo	4068
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Permian	T. Chinle	
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2500	2500	Mesa Verde				
2500	4068	1568	Point Lookout				
4068	5148	1080	Gallup				
5148	6014	866	Greenhorn				
6014	6070	56	Graneros				
6070	6128	58	Dakota				
6128	6368	240					