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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ODESSA NATURAL CORPORATION
Address
P. O. Box 3908, Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BURROUGHS STATE	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	State	Lease No. E-3148-7
Location Unit Letter C ; 840 Feet From The North Line and 1500 Feet From The West Line of Section 36 Township 26N Range 11W , NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, N.M. 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N.M. 87401				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36	Twp. 26N	Rge. 11W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded November 4, 1971	Date Compl. Ready to Prod. November 27, 1971		Total Depth 6,368'		P.B.T.D. COTD 6314'			
Elevations (DF, RKB, RT, GR, etc.) GR 6399' KB 6410'	Name of Producing Formation Dakota		Top Oil/Gas Pay 6,168'		Tubing Depth 6,232'			
Perforations 6168-6180', 6196-6200', 6240-6246'					Depth Casing Shoe 6,348'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		245		140			
7-7/8"	4-1/2"		6,348		705			
	2-3/8"		6,232					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1,435	Length of Test 3 hrs.	Bbls. Condensate/MMCF 11	Gravity of Condensate 67.8° API
Testing Method (pilot, back pr.) Open Flow Test	Tubing Pressure (Shut-in) 1,687 psia	Casing Pressure (Shut-in) 1,700 psia	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ROY W. ALLEN
(Signature)
VICE PRESIDENT
(Title)

July 10, 1972

2/Commissioner of Public Lands-Santa Fe
3/NMOCC-Aztec, 1/Presidio,
1/RLH, 1/JHernandez, 1/JJS, 1/WFile

OIL CONSERVATION COMMISSION

APPROVED JUL 11 1972
BY Original Signed by Emery Q. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.