STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

DISTRIBUTI	0 11	
PILE		1
V.E.O.J.		Ĺ
LANG 0774CE		
TRANSPORTER	OIL	
OPERATOR		
	*C #	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83

Separate Forms C-104 must be filed for each pool in mucompleted wells.

SANTA FE. NEW MEXICO 87501

LANG OFFICE	•.					•	
TRANSPORTER CIL CAS		REQUEST FO				2 6 198 6	A Company
PROBATION OFFICE	AUTHORIZATIO	ON TO TRAN	AND SPORT OIL	L AND NATU	RA C ils CC	N. DIN	1.
Concerns						ìī. 3	· •
Meridian Oil Inc.	•						_:
Address			<u>.</u>	,		,	
PO Box 4289 Farm		87499	· 	Other (Please	ezpiain)		· · · · · · · · · · · · · · · · · · ·
New Aoli		Change in Transparter of:		Meridia	an agent		
Recompletion	On		Dry Gas	for Mer	idian Oi	1 Produ	iction Inc
Change in Ownership	Casinghead (Ges X	Condensate	<u>!</u>			
f change of ownership give name and address of previous owner							· · · · · ·
I. DESCRIPTION OF WELL AN	D LEASE		_				· · · · · · · · · · · · · · · · · · ·
Leese Name	Well No. Pool N				Kind of Lease	t Fee	E-3148- 9
Burroughs State	1 B	asin Dal	Cota		3,0,0,7,000,00		<u> </u>
Unit Letter C : 840	Feet From The _	North .	ine and	1 5.Q Q.			
Line of Section 36 Tox	mahts 26N	Range	111	√ , NMPM.	San	Juan	C
II. DESIGNATION OF TRANSI	PORTER OF OIL AN	ID NATURA	L GAS			ann al this	form is to be sent
Meridian Oil Tradi	or Condenses	• 🔼	PO E	3ox 1599	, Aztec,	NM 874	410
Name of Authorized Transporter of Col El Paso Natural Ga.	ingneed Gas 🗀 or C	Ory Gas 💍	PO B	Ox 4289,	Farming	ton, NM	10rm is 10 be sens 1 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. T	wp. Rgs. 6N 11W	ls gas ac	tually cannected	d? When		
this production is commingled with	th that from any other	lease or pool	, give comm	ningling order	number:		
IOTE: Complete Parts IV and							
			1	OIL CO	NSERVATIO	ON DIVISIO	ON .
1. CERTIFICATE OF COMPLIA	•		1			R 26 1	
hereby certify that the rules and regulation een complied with and that the information	ons of the Oil Conservation	on Division have ete to the best of	APPRO	OVED		TUT OF 1	<u> </u>
y knowledge and belief.	,		BY		Manney.		
<u>·</u>			TITLE		SUP	ERVISOR DIST	IICT 盟 3
			11		he filed in con	noliance wit	h RULE 1104.
Segan Logal			13			·=	ly drilled or dea
Drilling Clerk	iwe)		well, th	his form must		d by a tabul	lation of the dev
/T (:1	(e)				his form must bompleted wells		completely for
April 1, 1986			FII	li out only Se	ctions I. II. I	II. and VI f	or changes of a
(Dat	4)		well na	me or number.	or transporter.	or other enc:	h change of cond

Date First New Cil Run To Tanks Length of Test Lettuck Prod. During Test AS WELL Glust Prod. Test-MCF/D sating Method (PMol. Sacs Pr.)	Cate of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (5			ure	ump, gas niji				
engin of Teet Grant Prod. Suring Test AS WELL	Tubing Pressure Oil-Bbis.		Producing Ma	unod (Flow, p		Chose Size			
ength of Test	Tubing Pressure		Producing Me	inad (Flow, p		Chose Size	`		
ongin of Teel	Tubing Pressure		Producing Me	inad (Flow, p		Chose Size	`		
ength of Teel	Tubing Pressure		Producing Me	inad (Flow, p		, elc.j	`		
Cit Run to Tanks	Date of Test		Producing Me	inad (Flow, p					
Jale First New Cil Run To Tanks	Logie of Tear							,-	
TEST DATA AND REQUES OIL WELL	I FOR ALLOWAE	BLE (Test must be	after recovery of tepth or be for fu	ftotal volume il 24 hours)	of load oil a	ind must be squ	41 to or exce		
TEST DATA AND DECIMA	7.500						-		
						 			
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET		SACKS CEMENT			
1101	TUI	BING, CASING, A	ND CEMENTI	G RECORD					
7 - 1101-0110110						Depth Casin	d 7µ0e		
Perforations			_ .00 00764	Top Oll/Gas Pay			Tubing Depin		
Eleverione (DF. RKB, RT, GR. etc	Name of Product	ing Formation	 						
		any to Pipe.	Total Cept	Total Cepin		1 P.B.T.D.	1	<u> </u>	
Dote Spudded	Date Compt. A.	May to Book	-	i	!	Plug Bacz	Same Hes'v	. DI	
Designate Type of Compl	etion = (X)	I weil Gas wei	New well	MOLFOAGL	Deepen	1 -			