District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

District IV PO Box 2088, Santa	a Fe, NM 87504-20	088			anta Fe, NN				☐ AMMENI	DD 1831 OIG	
I.	REC	QUEST FO				UTHORIZ	ATION TO	TRANSPO	ORT		
			Operator Na		dress			² (OGRID Number		
		Resource	s Oil	& Gas			-	14538 Reason for Filing Code			
PO Box 4289 Farmington, NM 87499									J		
					<u></u>			CO	- 7/11/9	6	
·-	• API Nu 30-045-			BAS	Poo' IN DAKOTA	l Name (PRORATED	GAS)		6 Pool Code 71599		
								·	9 W - 11 N L		
⁷ Property Code 014930				[®] Property Name BURROUGHS STATE				° Well Number #1			
II. 10 Surfa					T	I = .c. d	North/South Line	T E - 4 C 4 -	East/West Line	County	
UI or lot no. C	Section 36	Township		nge 011W	Lot.Idn	Feet from the 840	Norde Soddi Elle N	Feet from the 1500	W	County SAN JUAN	
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12 Lse Code		13 Producing Met	hod Code	14 Gas Co	onnection Date	15 C-129 Permi	t Number 16	C-129 Effective D	ate 17 C-129	Expiration Date	
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	18 Transporter 19 Transporter OGRID and Addre		ransporter if and Addres			rob 	טט פונ		and De	²² POD ULSTR Location and Description	
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		²³ PO	D				24 POD U		nd Description		
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