

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-20945
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3148-7
7. Lease Name or Unit Agreement Name: Burroughs State
8. Well No. 1
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6399' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ENERGEN RESOURCES CORPORATION
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401
4. Well Location Unit Letter C : 840 feet from the North line and 1500 feet from the West line Section 36 Township 26N Range 11W NMPM County San Juan
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6399' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Plug Back To Fruitland Coal

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Upon further review, It is intended to plug this well back to the Fruitland Coal as follows:

1. MIRU TOH w/ tubing.
2. Set CIBP at 6120'. TIH and cap plug with 11 sx Class B cement. PUH to 5148'. Spot 11 sx plug inside casing to cover Gallup top. PUH to 2500'. Spot 11 sx plug inside casing to cover MV top. TOH
3. Set CIBP at 1790'. Test casing to 3000 psi.
4. Run GR- Neutron log. Selectively perforate and fracture Fruitland Coal.
5. TIH and clean out. Land tubing at bottom perf.
6. Run rods, install pumping unit and return to production

An application will be filed with NMOCDC for non standard location prior to the workover.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 7/24/02

Type or print name Vicki Donaghey

Telephone No. 505-325-6800

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS COMMISSIONER DATE JUL 26 2002

Conditions of approval, if any:

NSL and C102 for Fruitland coal