

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1001 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BLED SOE PETRO CORPORATION

3. Address and Telephone No.  
1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800

4. Location of Well (Frontage, Sec., T., R., M., or Survey Description)  
T 27 N. R 8 W. SEC. 11  
850' FSL & 790' FWL

5. Lease Designation and Serial No.  
NMNM-019401

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

UNIT M

8. Well Name and No.  
LARGO FEDERAL 1

9. API Well No.

10. Field and Pool, or Exploratory Area  
OTERO CHACRA / MV

11. County or Parish, State  
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS PLUGGED AND ABANDONED ON NOVEMBER 16, 1996, PER THE ATTACHED REPORT.

RECEIVED  
DEC 18 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
96 DEC 16 PM 2:30  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date

12/13/96

APPROVED

Date

DEC 13 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

\*See Instruction on Reverse Side

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979

FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

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**Bledsoe Petro Corporation**

November 19, 1996

**Canyon Largo Unit #325 (Chacra/Mesaverde)**

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850' FSL, 790' FWL, Sec. 11, T-27-N, R-8-W

San Juan County, NM.,

## Plug & Abandonment Report

NMNM-019401

### Cementing Summary:

**Plug #1** with CIBP at 3600' spot 13 sxs Class B cement above plug to 3432' to isolate Mesaverde formation and fish.

**Plug #2** with 26 sxs Class B cement inside casing from 3239' to 2903' to cover Chacra perforations and top.

**Plug #3** with 28 sxs Class B cement inside casing from 2247' to 1885' to cover Pictured Cliffs and Fruitland tops.

**Plug #4** with 30 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 1513' to 1125' to cover Kirtland and Ojo Alamo tops.

**Plug #5a** with 39 sxs Class B cement inside casing from 353' to surface, circulate good cement out casing valve.

**Plug #5b** mix 46 sxs Class B cement, squeeze 23 sxs down bradenhead; pressured up to 400#; shut in bradenhead, then pump 23 sxs down 4-1/2" casing, casing pressured up to 200#; shut casing valve.

### Plugging Summary:

Notified BLM 6:00 am, 11/13/96

11-13-96 Road rig and equipment to location. RU rig and equipment. Layout relief lines. Open up well, no pressure. Casing started flowing steady 1-1/2" water flow. ND wellhead; no tubing in well. NU BOP. Shut in well. SDFD.

11-14-96 Safety Meeting. RU A-Plus wireline truck. RIH with 4-1/2" gauge ring and tag fish at 3652'. RIH with 4-1/2" wireline bridge plug and set at 3600'. POH with wireline. PU A-Plus 2-3/8" tubing workstring and tally in hole; tag CIBP at 3600'. Plug #1 with CIBP at 3600' spot 13 sxs Class B cement above plug to 3432' to isolate Mesaverde formation and fish. PUH to 3239'. Plug #2 with 26 sxs Class B cement inside casing from 3239' to 2903' to cover Chacra perforations and top. POH to 1678' and WOC. RIH and tag cement at 2943'. PUH to 2247'. Casing still had water flow after setting Plug #2. Attempt to pressure test casing; leak 2 bpm at 400#. Plug #3 with 28 sxs Class B cement inside casing from 2247' to 1885' to cover Pictured Cliffs and Fruitland tops. PUH to 650' and WOC overnight. Shut in well. SDFD.

11-15-96 Safety Meeting. Open up well. RIH and tag cement at 1929'. PUH to 1513'. Attempt to pressure test casing, leak 2 bpm at 400#. Plug #4 with 30 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 1513' to 1125' to cover Kirtland and Ojo Alamo tops. POH with tubing. Shut in well and WOC. RIH with tubing and tag cement at 1138'; still had 1-1/2" water flow out casing valve.

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FARMINGTON, NM 87499  
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**Bledsoe Petro Corporation**  
**Canyon Largo Unit #325** (Chacra/Mesaverde)  
850' FSL, 790' FWL, Sec. 11, T-27-N, R-8-W  
San Juan County, NM.,  
NMNM-019401

November 19, 1996  
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## **Plug & Abandonment Report**

### **Plugging Summary Continued:**

- 11-15-96 Continued: PUH to 353'. Plug #5a with 39 sxs Class B cement inside casing from 353' to surface, circulate good cement out casing valve. POH and LD tubing. Plug #5b mix 46 sxs Class B cement, squeeze 23 sxs down bradenhead; pressured up to 400#; shut in bradenhead, then pump 23 sxs down 4-1/2" casing, casing pressured up to 200#; shut casing valve. Shut in well and WOC overnight. SDFD.  
J. Morris with BLM was on location.
- 11-16-96 Safety Meeting. Open up well, no water flow. RD tubing equipment and ND BOP. Dig out wellhead and cut off. Found cement at surface in casing and annulus. Mix 10 sxs Class B cement and install P&A marker. Change out tubing board lines. RD rig and equipment and move off location.