SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	30.	03	9-2	09	59	
5.	LEASE	DESIGN	ATION	AND	SERIAL	NO.

	DEPARTMENT	OF THE II	NTERIO	₹		١	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGI	ICAL SURVE	ΞY				SF 078835	
APPLICATION	FOR PERMIT TO	DRILL, [DEEPEN,	OR PL	.UG BA	VCK	G. IF INDIAN, ALLOTTEE	OR TRIBE NAME
a. TYPE OF WORK	L 🗓	DEEPEN [PLU	G BACK	(7. UNIT AGREEMENT NA	
b. TYPE OF WELL OIL GA	S OTHER		BINGLE ZONE	X	MULTIPLE ZONE	. 🗆	San Juan 28-7 U 8. farm or lease NAM San Juan 28-7 U	18:
El Paso Natu	cal Gas Company						9. WELL NO.	
B. ADDRESS OF OPERATOR							117	
PO Box 990,	Farmington, NM	87401					10. FIELD AND POOL, O	R WILDCAT
LOCATION OF WELL (Re	port location clearly and in	accordance wit	h any State	requiremen	ts.*)		Largo Chacra I	
At surface		800'S, 1	175'W				11. SEC., T., R., M., OR B AND SURVEY OR AR	ELK.
At proposed prod. zone	•						Sec. 6, T-27-N	I, R-7-W
4. DISTANCE IN MILES A	ND DIRECTION FROM NEARES	TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH Rio Arriba	New Mexic
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to pearest drig	INE, FT.		16. NO. OF	ACRES IN I	LEASE		of acres assigned his well.	
18. DISTANCE FROM PROPE	SED LOCATION*		19. PROPOSE	D DEPTH		20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE				4420'		Rotar	y	
21. ELEVATIONS (Show whe 6842 GR	ther DF, RT, GR. etc.)						22. APPROX. DATE WO	BK WILL START*
23.	PR	OPOSED CASI	NG AND CE	MENTING	PROGRAM	d.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DE	PTH		QUANTITY OF CEMEN	łT.
12 1/4" 6 3/4"	8 5/8" 2 7/8"	24.0# 6.4#		120' 4420'		106 с 620 с	u.ft. to circulat u.ft. to cover C	te)jo_Alamo

Selectively perforate and sandwater fracture the Chacra formation.

The SW/4 of Section 6 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

venter program, if any.			
BIGNED St. J. Busco	TITLE	Drilling Clerk	DATE June 26, 1974
(This space for Federal or State office use)			~
PERMIT NO.		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator			Lease				Well No.	
-	tural Gas Co	mpany		uan 28-7	Unit (SF-078835) 117	
Unit Letter	It Letter Section Township			O1 1	County	1		
M Actual Footage Loca	6	27N		7W	KIC	Arriba Cou	incy	
800		outh line on	d 1175	fee	t from the	West	line	
Ground Level Elev.	Producing For		Pool			Ded	licated Acreage:	
68142	Chacra		Largo	Chacra	Exten	sion	160.00 Acres	
•	an one lease is	ted to the subject					lat below. of (both as to working	
3. If more tha	n one lease of d	lifferent ownership i unitization, force-poo	s dedicated (oling. etc?	to the well,	have the i	interests of all	owners been consoli-	
X Yes	□ No If a	nswer is "yes," type	of consolida	ation		nitization		
this form if No allowab	necessary.) le will be assign	ed to the well until a	all interests	have been o	onsolidat	ed (by commun	I. (Use reverse side of itization, unitization, proved by the Commis-	
			1			C	ERTIFICATION	
	 	×××××			7. VOV.	tained herein best of my knowne Name Drilling Cle Position	ural Gas Co.	
s	F-078835					shown on this notes of actu under my sup-	tify that the well location is plat was plotted from field and surveys made by me or ervision, and that the same correct to the best of my dibelief.	
11751	8001		 		·	and/or Land Su Fred ?B	essional Engineer	
0 320 660	90 1320 1656 19	82 2310 2640 Z	000 1500	1000	500 0	Certificate No.		