JANTA JILE J.S.G.S LAND TRANS OPERA PROBA Operator	OFFICE PORTER OIL / GAS	AUTHORIZATION TO	IL CONSERVATION CON EST FOR ALLOWABLE AND TRANSPORT OIL AND		Supe Effec	C-104 rsedes Old C-104 and C-116 tive 1-1-65	
El P	aso Natural Gas (Company					
Reason(s New Well Recomple) for filing (Check proper be	Change in Transporter of: Oil Dr	y Gas Other (Plea	se explain)			
	of ownership give name ess of previous owner	44					
II. <u>DESCRI</u>	PTION OF WELL AND	LEASE					
Lease No	Juan 28-7 Unit			Kind of Leas State (Federa		Lease No. SF078835	
Unit L	.etter	O Feet From The S	Line and1175	Feet From	The W		
Line o		ownship 27N Range	7W , nmp	T		County	
II. DESIGN.	ATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS				
Name of A	Authorized Transporter of C. ISO Natural Gas C	or Condensate X	P. O. Box 990 Address (Give address	. Farming	ton, NM	87401	
1	iso Natural Gas C	ompany	P. O. Box 990	. Farming		87401	
	oduces oil or liquids, tion of tanks.	Unit Sec. Twp. Age. M 6 27N 7V	,	ted? Whe	en.		
If this pro	duction is commingled w	ith that from any other lease or po		r number:			
Desig	nate Type of Completi	A	New Well Workover	Deepen	Plug Back S	ame Res'v. Diff. Res'v.	
12-09		Date Compl. Ready to Prod. 08-06-75	Total Depth 4300 f		P.B.T.D.		
Elevations	(DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OX/Gas Pay		4289 Tubing Depth		
6842'		4262	1		Tubingless		
1	Perforations 4262', 4263', 4269', 4270', 4271', 4272'					pth Casing Shoe	
			ND CEMENTING RECOR	RD.	1 7300		
12 1/	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET		(S CEMENT	
	8'' and 6 3/4''	2 7/8"	127' 4300'		118 cu. 1691 cu.		
		Tubingless			1091 Cu.	10.	
TEST DA	ATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	e after recovery of total volu depth or be for full 24 hours	me of load oil a	nd must be equa	l to or exceed top allow-	
Date First	New Cil Run To Tanks	Date of Test	Producing Method (Flou		· «10/11/L	3	
Length of	Test	Tubing Pressure	Coming Pressure	Casing Pressure		6 1 19 15 1	
Actual Pro	d. During Test	uring Test Oil-Bbls. Water-Bbls.			GGB-MOF Q. COM. 3		
' 					1 4/1/2	3/	
GAS WEI	L od. Test-MCF/D	II and at Train				<u> </u>	
165		Length of Test 3 hours	Bbls. Condensate/MMCF		Gravity of Condensate		
1	Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing		1	• '		Choke Size	
Laic.	1c. A.O.F. 10		1012	1012		3/4"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. D	Luces	
7	(Signature)	
Drilling Cle	rk	
	(Title)	

August 14, 1975

(Date)

OIL CONSERVATION COMMISSION

AUG 2,5 1975 APPROVED_

By Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senareta Forms C-104 must be filled for each coal in multiple