

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Clinton Oil Company

## 3. ADDRESS OF OPERATOR

217 No. Water St. Wichita, Kansas 67202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1980' FSL and 1980' FEL of Sec. 10-T26N-R14W

San Juan Co., New Mexico

At proposed prod. zone Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

22 Miles S S East

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1980'

660'

## 16. NO. OF ACRES IN LEASE

2562-53

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1683'

## 19. PROPOSED DEPTH

5300

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6142' Ground Level

## 22. APPROX. DATE WORK WILL START\*

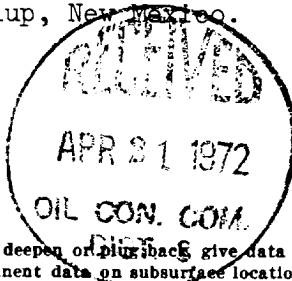
June 1, 1972

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	500'	300
7 7/8	5 1/2	14#	5300'	300

Clinton Oil Co., proposes to drill the above well to the Gallup Formation at a depth of approximately 5300'. Rotary tools will be used to total depth. Stimulation and completion will be indicated upon reaching the formation. Copies of the location plat are attached. A copy of any logs or Surveys run will be submitted upon completion of the well. The following formations are anticipated - Pictured Cliffs-1336, Chaera-1675', Mesaverde-2075' and Gallup-4858'. No cores are anticipated. Drill stem tests will be determined by the wellsite geologist. Archeological approval obtained verbally from Mr. Leland J. Able, Gallup, New Mexico.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

District Prod. Engineer

DATE

4-18-72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NSU  
+  
NSL

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Clinton Oil Company</b>			Lease <b>Old Trading Post</b>		Well No. <b>3</b>
Unit Letter <b>J</b>	Section <b>10</b>	Township <b>26 North</b>	Range <b>14 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6142</b>	Producing Formation <b>Gallup</b>		Pool <b>Undesignated Gallup</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **Lease owned 100% by Clinton Oil Company.**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

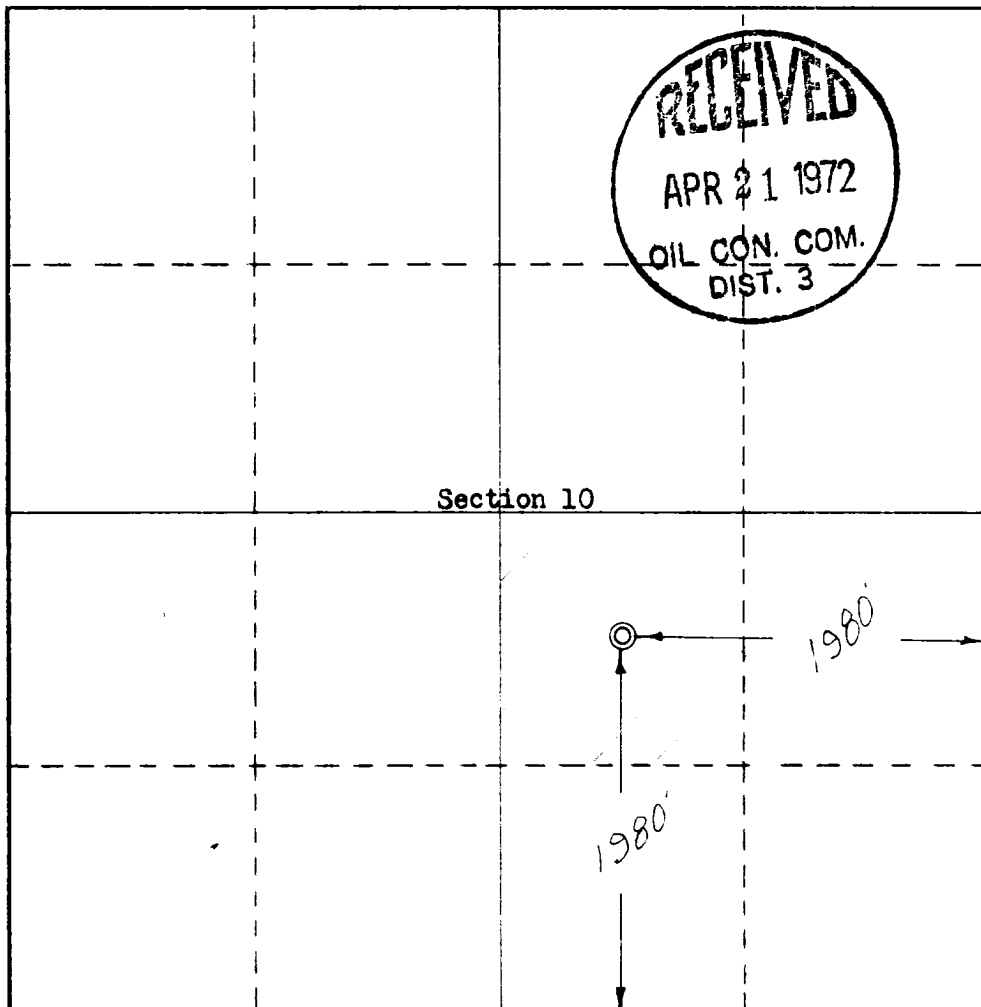
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**RECEIVED**

**APR 20 1972**

**U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.**



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position \_\_\_\_\_

**District Prod. Engineer**

Company \_\_\_\_\_

**Clinton Oil Company**

Date \_\_\_\_\_

**4-18-72**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

**April 15, 1972**

Registered Professional Engineer and Land Surveyor

*E. L. Poter*

Certificate No. \_\_\_\_\_

**3084**

