

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Trading Post

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10-T26N-R14W

12. COUNTY OR PARISH

13. STATE

San Juan

N. Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	
2. NAME OF OPERATOR Clinton Oil Company	
3. ADDRESS OF OPERATOR 217 No. Water St., Wichita, Kansas 67202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FEL Sec. 10-T26N-R14W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6142 GL - 6156 KB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

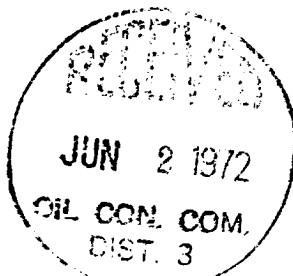
WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) Report of csg & cementing ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 5-24-72, ran 158 jts-5½"-14#-K-55 Casing set at 5098 KB. Cemented with 165 sacks of API Class "C" cement w/.5% CFR-2 and 5.2 lbs salt per sack. Preceded cement with 12 bbls Halliburton MF-1 mud flush and 10 bbl water spacer. Had good returns while cementing. Plug down at 4:30 am 5-24-72. Set plug w/1500#. Rel pressure in casing. Float collar held OK.

5-25-72 Ran temperature survey. Top of cement at 3750 ft.

5-26-72 Pressure tested casing to 2000 psi for 30 minutes.



18. I hereby certify that the foregoing is true and correct

SIGNED

M. A. Stead

M. A. Stead

TITLE Dist. Production Engineer

DATE 5-30-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: