

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other JUN 08 1984

2. NAME OF OPERATOR
Energy Reserves Group, Inc. OIL CON. DIV.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602 DIST. 8

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FSL & 1980' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-603-2085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Old Trading Post

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10 T26N-R14W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 6142'; K.B. -6156'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

RECEIVED
MAY 31 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc. is proposing to plug and abandon the subject well as follows:

1. Spot a 20 sx Class 'B' plug from P.B.T.D.-5068' to 4900' (across perms),
2. PU to 4900' and circulate 9.5#/gal mud to the surface;
3. PU to 4600' and spot a 20 sx Class 'B' plug across the Gallup top;
4. Determine, the free point of the production casing and cut 10'-15' above;
5. Pull casing;
6. Spot a 30 sx Class 'B' plug from 50' below stub to 50' above;
7. PU to 50' above stub and circulate 9.5#/gal mud.
8. PU to 2080' and spot a 40 sx Class 'B' plug across the Cliffhouse top;
9. PU to 1650' and spot a 40 sx Class 'B' plug across the Chacra top;

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Luca C. Bertoglio TITLE Petroleum Engineer DATE May 25, 1984

(This space for Federal or State office use)

APPROVED
AS AMENDED

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

JUN 08 1984
M. Millenbach
M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

10. PU to 1325' and spot a 40 sx Class 'B' plug across the Pictured Cliffs top;
11. PU to 850' and spot a 40 sx Class 'B' plug across the Fruitland top;
12. PU to 575' and spot a 40 sx plug to cover surface casing shoe;
13. PU to 50' and spot a 15 sx Class 'B' plug to the surface; and
14. Cut off wellhead, install dry hole marker, and clean up location.

The location will be reseeded when in season.