OIL CONSERVATION COMMISSION AZTEC DISTRICT

OIL CONSERVAT BOX 2088	ION COMMISSION		DATE		June	18,	1974
SANTA FE, NEW	MEXICO		RE:	Proposed Proposed Proposed Proposed Proposed Proposed	DHC NSL SWD WFX	XXX	
Gentlemen:							
I have ex	samined the application	on dated <i>June</i>	14,	1974			
for the R1 Page	e Natural Gas Company	San Juan 28- Lease and Well	7 Uni	t #202 I.	- <i>8-27N</i> -	-7W	·
and my recomme	endations are as follo	ows:		- /			
							· · · · ·
							
			Yours	very tru	ly,		
			ÚN.	Co	ede	ict	<u>,</u>
			A. R	. Kendrie	t .		

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Fil Pago Natural Cas		Rio Arriba	June 14, 1974		
El Paso Natural Gas		ease	Well No. 202		
PO Box 990, Farmin		San Juan 28-7 Unit			
Location Unit Second of Well I	Towns 8	27N	Range 7W		
1. Has the New Mexico Oil Conservation	on Commission heretofore author	orized the multiple completion o	f a well in these same pools or in the same		
zones within one mile of the subject					
2. If answer is yes, identify one such i		; Operator Lease, a	nd Well No.:		
		*Re: NMOCC Memo	#18-58		
3. The following facts are submitted:	Upper	Intermediate	Lower		
,	Zone	Zone	Zone		
a. Name of Pool and Formation	So. Blanco Pictured C	liffs	Undes. Chacra		
b. Top and Bottom of					
Pay Section	3300-3390'		4250' -4300'		
(Perforations)					
c. Type of production (Oil or Gas)	gas		gas		
d. Method of Production	8		0-22		
(Flowing or Artificial Lift)	flowing		flowing		
1. The following are attached. (Please			IIOWING		
or operators of all le	ases offsetting applicant's lea	se.	ffset leases, and the names and addresses		
c. Waivers consenting tors have been furni X d. Electrical log of the dicated thereon. (If s. List all offset operators to the lease	ases offsetting applicant's lea to such multiple completion fr shed copies of the application well or other acceptable log such log is not available at the	se. om each offset operator, or in li .* with tops and bottoms of produ time application is filed it sha	eu thereof, evidence that said offset opera- cing zones and intervals of perforation in- ll be submitted as provided by Rule 112-A.)		
 X c. Waivers consenting tors have been furni X d. Electrical log of the dicated thereon. (If see the content of the	ases offsetting applicant's lea to such multiple completion fr shed copies of the application well or other acceptable log such log is not available at the	se. om each offset operator, or in li .* with tops and bottoms of produ time application is filed it sha	eu thereof, evidence that said offset opera- cing zones and intervals of perforation in- ll be submitted as provided by Rule 112-A.)		
C. Waivers consenting tors have been furni X d. Electrical log of the dicated thereon. (If s. 5. List all offset operators to the lease	ases offsetting applicant's lea to such multiple completion fr shed copies of the application well or other acceptable log such log is not available at the	se. om each offset operator, or in li .* with tops and bottoms of produ time application is filed it sha	eu thereof, evidence that said offset opera- cing zones and intervals of perforation in- 11 be submitted as provided by Rule 112-A.)		
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X c. Waivers consenting tors have been furni X d. Electrical log of the dicated thereon. (If so NONE	ases offsetting applicant's lead to such multiple completion from the shed copies of the application well or other acceptable log such log is not available at the eon which this well is located	se. om each offset operator, or in li to time application is filed it sha together with their correct mail	eu thereof, evidence that said offset operacing zones and intervals of perforation in- ll be submitted as provided by Rule 112-A.) ing address. OIL CON DIST		
X c. Waivers consenting tors have been furni X d. Electrical log of the dicated thereon. (If s. 1) I ist all offset operators to the least NONE 6. Were all operators listed in Item 5 and the date of such notification	ases offsetting applicant's lead to such multiple completion from the shed copies of the application well or other acceptable log such log is not available at the eon which this well is located above notified and furnished a state that I am the	se. om each offset operator, or in li* with tops and bottoms of productime application is filed it shat together with their correct mail copy of this application? YES Drilling Clerk of	eu thereof, evidence that said offset operacing zones and intervals of perforation in- Il be submitted as provided by Rule 112-A.) ing address. OIL CON NO If answer is yes, give the El Paso Natural Gas Com par		
X c. Waivers consenting tors have been furni X d. Electrical log of the dicated thereon. (If so NONE) 5. List all offset operators to the least NONE 6. Were all operators listed in Item 5 and date of such notification	ases offsetting applicant's lead to such multiple completion from the shed copies of the application well or other acceptable log such log is not available at the eon which this well is located above notified and furnished a state that I am the company) and that I am authors	copy of this application? YES Drilling Clerk on each offset operator, or in li together with their correct mail	eu thereof, evidence that said offset operacing zones and intervals of perforation in- Il be submitted as provided by Rule 112-A.) ing address. OIL CON DIST NO If answer is yes, give the El Paso Natural Gas Com par his report; and that this report was prepared		
X c. Waivers consenting tors have been furni X d. Electrical log of the dicated thereon. (If s. NONE 5. List all offset operators to the lease NONE 6. Were all operators listed in Item 5 date of such notification	ases offsetting applicant's lead to such multiple completion from the shed copies of the application well or other acceptable log such log is not available at the eon which this well is located above notified and furnished a state that I am the company) and that I am authors	copy of this application? YES Drilling Clerk on each offset operator, or in li together with their correct mail	eu thereof, evidence that said offset operacing zones and intervals of perforation in- Il be submitted as provided by Rule 112-A.) ing address. OIL CON NO If answer is yes, give the _El Paso Natural Gas Com par his report; and that this report was prepared the best of my knowledge.		

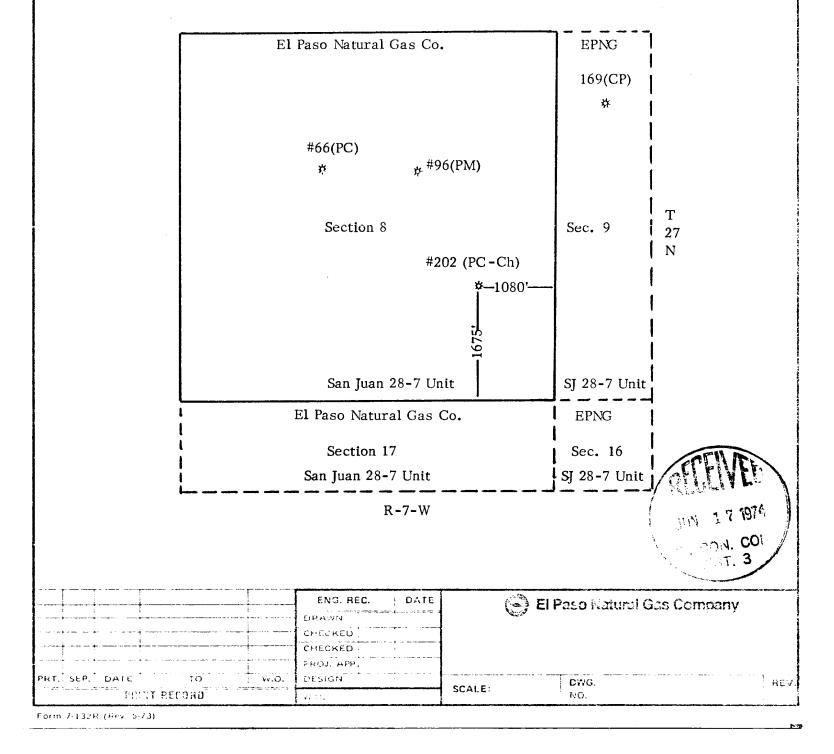
•Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Plat Showing Location of Intended Dual Completion (Tubingless)

El Paso Natural Gas Company San Juan 28-7 Unit #202 (PC-Ch) Well

and Offset Acreage



El Paso Natural Gas Company San Juan 28-7 Unit #202 (PC-Ch)

SE/4 Section 8, T-27-N, R-7-W

