

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078570

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2.

NAME OF OPERATOR  
El Paso Natural Gas Company

3.

ADDRESS OF OPERATOR  
P. O. Box 990, Farmington, NM 87401

4.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1675'S, 1080'E

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

202

10. FIELD AND POOL, OR WILDCAT

So Blanco PC&Undes Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T-27-N, R-7-W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6819' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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☐  
☐  
☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-30-74 Pictured Cliffs TD 3475'. Ran 115 joints 2 7/8", 6.4#, J-55 production casing, 3463' set at 3475'. Baffle set at 3465'. Cemented with 413 cu. ft. cement. WOC 18 hours.

Chacra TD 4387'. Ran 141 joints 2 7/8", 6.4#, J-55 production casing, 4375' set at 4387'. Baffle set at 4376'. Cemented with 290 cu. ft. cement. WOC 18 hours. Top of cement at 2800'.

07-01-75 Pictured Cliffs PBTD 3465'. Tested casing to 4000#, OK. Perf'd Pictured Cliffs 3362', 3364', 3378', 3380', 3382', 3384' with 6 holes. Frac'd with 31,000#--20/40 sand, 31,000 gallons treated water, dropped no balls. Flushed with 840 gallons water.

Chacra PBTD 4376'. Tested casing to 4000#, OK. Perf'd Chacra 4323-28' with 6 holes. Frac'd with 14,000#--20/40 sand, 15,000 gallons treated water. Dropped no balls. Flushed with 1092 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. G. Davis*

TITLE

3. Drilling Clerk

DATE

July 3, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side