Submit 5 Copies
Appropriate District Office
DISTRICT 1 ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

EL PASO NATURAL GAS COMPANY

Unit

Sec.

Twp.

If well produces oil or liquids,

PISTRICE II P.O. Drawer DD, Anesia, NM 88211	0	P.O. Box	x 2088	ion ,		
DISTRICT III		Santa Fe, New Men				
1000 Rio Brazos Rd., Aztec, NM 87	410 REQUEST	FOR ALLOWABL	E AND ALITHO	RIZATION		
I.		RANSPORT OIL				
Operator		William Otti Ole	WILD TOTAL	Well API No.		
Amoco Production Co	ompany	3003920960	3003920960			
Address				5003720700		
1670 Broadway, P. (). Box 800, De	nver, Colorado	80201			
Reason(s) for liling (Check proper b	ox)		Other (Please e	explain)		
New Well	Change	e in Transporter of:				
Recompletion	Oil	Dry Gas				
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator	enneco Oil E	k P, 6162 S. W	illow, Englew	ood, Colorado 801	55	
II. DESCRIPTION OF WE	LL AND LEASE					
Lease Name	Well N	lo. Pool Name, Including			Lease No.	
SAN JUAN 28-7 UNIT N	<u>/ P</u> 202	ΦTERO (CHACRA	1)	FEDERAL	SF0785700	
Location						
Unit Letter	1675	Feet From The FSL	Line and 108	Feet From The F	EL Line	
Section 8 Tow	_{rnship} 27N	Range 7 W	, NMPM,	RIO ARRIBA	County	
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND NATURA	AL GAS			
Name of Authorized Transporter of C	or Con-	densate A	iddress (Give address to	which approved copy of this for	m is to be sent)	
Name of Authorized Transporter of C	asinghead Gas	or Dry Gas [X A	ddress (Give address to	which approved copy of this for	n is to be sent)	

give location of tanks.	l Out		1 w p.	l vage.	is gas actuan	y connected?	When	D (
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or p	ool, give	e commingi	ling order numl	ber:				
Designate Type of Completion	- (X)	Oil Well	l c	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
Perforations					L			Depth Casir	g Shoe	
		TUBING,	CASIN	IG AND	СЕМЕНТІ	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		IZE	DEPTH SET		SACKS CEMENT				
								ļ		
V TECT BITT IND DESTIN	W 1005									

Rge.

is gas actually connected?

. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Tubing Pressure Choke Size Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas- MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			to the second se
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
J. L. Harry	stan				
J. L. Hampton Sr	. Staff Admin. Suprv.				
Janaury 16, 1989	303-830-5025				
Date	Telephone No.				

OIL CONSERVATION DIVISION

P. O. BOX 1492, EL PASO, TX 79978

When ?

MAY 08 1989 Date Approved SUPERVISION DISTRICT # 3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.