

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
SAN JUAN 28-7  
WELL # 202

9. API Well No.

30-039-20960

10. Field and Pool, or Exploratory Area

BLANCO P.C. SOUTH/Otero Chacra

11. County or Parish, State

RIO ARRIBA, NM.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFAC 1675' FSL & 1080' FEL, SEC. 08, T 27N, R 7W, UNIT LTR 'I'  
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED PLUGGING SUMMARY & CEMENTING SUMMARY FOR THE PLUGGING OF THE ABOVE WELL.  
THIS WELL WAS PLUGGED & ABANDONED ON 5-3-96

RECEIVED  
MAY 28 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM MAIL ROOM  
96 MAY 21 AM 12:27  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Title

Bill R. Keathly  
SR. REGULATORY SPECILIST

Date

5-20-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(6), BRK, CT, FILE ROOM, FARMINGTON

NMCCD

MAY 23 1996

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Conoco, Inc.

San Juan 28-7 Unit #202 (PC)

1675' FSL, 1080' FEL, Sec. 8, T-27-N, R-7-W

Rio Arriba County, NM

SF - 078570

May 6, 1996

Page 1 of 2

## Plug & Abandonment Report

### Cementing Summary:

#### Chacra Casing String

Plug #1 mix and pump 87 sxs Class B cement down 2-7/8" casing, displace cement to 1700' to cover Chacra perforations, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #4 with retainer at 1484' in Chacra casing, mix 61 sxs Class B cement, squeeze 57 sxs cement outside casing from 1548' to 1448' and leave 4 sxs above retainer to 1334' to cover Nacimiento top.

Plug #5 with 115 sxs Class B cement pumped down casing from 184' to surface, circulate good cement out bradenhead valve.

#### Pictured Cliffs Casing String

Plug #1 mix and pump 20 sxs Class B cement down 2-7/8" Pictured Cliffs casing, displace cement to 2800', to cover Pictured Cliffs perforations and Fruitland top.

Plug #2b inside PC casing with 5 sxs Class B cement from 3226' to 3045' to recover Fruitland top.

Plug #3 with retainer at 2613' in PC casing, mix 173 sxs Class B cement, squeeze 165 sxs outside 2-7/8" casing from 2681' to 2387' and leave 8 sxs cement above retainer to 2323' to cover Ojo Alamo top.

Plug #3b inside PC casing with 5 sxs Class B cement from 1548' to 1367' to cover Nacimiento top.

Plug #3c inside PC casing with 10 sxs Class B cement from 194' to surface, circulate good cement out casing valve.

### Plugging Summary:

Notified BLM on 4/23 and 4/30/96

4-23-96 Road rig and equipment to location. RU rig and equipment. Layout relief lines to pit. Open up well, no pressures. Pump 27 bbls water down 2-7/8" Chacra casing 3-1/2 bpm at 100#. Drop 6 RCN balls followed by 24 bbls water at 3-1/2 bpm; pressure increased to 250#. Pump additional 2-1/2 bbls water at 3-1/2 bpm at 250#, no blow out bradenhead valve. Pump 20 bbls water down 2-7/8" Pictured Cliffs casing 3-1/2 bpm at 50#. Drop 6 RCN balls followed by 20 bbls water; no pressure increase and no blow out bradenhead. Wait on water. Plug #1 mix and pump 87 sxs Class B cement down 2-7/8" Chacra casing, displace cement to 1700' to cover Chacra perforations, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

4-23-96 Continued: Shut in Chacra casing and WOC. Plug #2 mix and pump 20 sxs Class B cement down 2-7/8" Pictured Cliffs casing, displace cement to 2800' to cover Pictured Cliffs perforations and Fruitland top. Shut in PC casing and WOC. SDFD.

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Conoco, Inc.

May 6, 1996

Page 2 of 2

San Juan 28-7 Unit #202 (PC)

1675' FSL, 1080' FEL, Sec. 8, T-27-N, R-7-W

Rio Arriba County, NM

SF - 078570

## Plug & Abandonment Report

### Plugging Summary Continued:

- 4-24-96 Safety Meeting. RU A-Plus wireline truck. Open up 2-7/8" Pictured Cliffs casing; RIH and tag cement at 3216'. Open up Chacra casing; RIH and tag cement at 2128'. Attempt to pressure test PC casing, leak 1-1/4 bpm at 500#. Attempt to pressure test Chacra casing, leak 3/4 bpm at 800#. Need rig to complete P&A work. RD cement equipment and move off location.
- 4-30-96 Road rig and equipment to location. Spot rig in and level rig. Unable to rig up due to strong winds. SDFD.
- 5-1-96 Safety Meeting. RU rig and equipment. Layout relief lines to pit. ND wellhead. NU BOP on Pictured Cliffs casing and test. PU and RIH with 1-1/4" IJ tubing, tag cement at 3226', (this is below Fruitland top). Load 2-7/8" casing with 9 bbls water. Plug #2b inside PC casing with 5 sxs Class B cement from 3226' to 3045' to cover Fruitland top. POH with tubing. RU A-Plus wireline truck. Run 2-7/8" gauge ring inside PC casing to 2700'. Perforate 2 squeeze holes 2681'. RIH with 2-7/8" wireline set cement retainer; set at 2613'. RIH with tubing and stinger. Sting into retainer at 2613'. Establish rate into squeeze holes 1-1/4 bpm at 1400#. Sting out of retainer. Attempt to pressure test casing, leak 1-1/2 bpm at 900#. Sting into retainer. Plug #3 with retainer at 2613' in PC casing, mix 173 sxs Class B cement, squeeze 165 sxs outside 2-7/8" casing from 2681' to 2387' and leave 8 sxs cement above retainer to 2323' to cover Ojo Alamo top. POH 1548' and load casing with 2 bbls water. Plug #3b inside PC casing with 5 sxs Class B cement inside casing from 1548' to 1367' over Nacimiento top. POH to 194' and load casing with 2 bbls water. Plug #3c inside PC casing with 10 sxs Class B cement from 194' to surface inside casing, circulate good cement out casing valve. POH with tubing. SI well and WOC. SDFD.
- 5-2-96 Safety Meeting. Open up Pictured Cliffs casing, found cement down 20'. ND BOP off PC casing; NU BOP on Chacra casing. RU A-Plus wireline truck. Round-trip 2-7/8" gauge ring to 1600'. Perforate 2 squeeze holes at 1548'. Establish rate into squeeze holes 1-1/2 bpm at 1280#. RIH with 2-7/8" wireline set cement retainer; set at 1484'. RIH with tubing and stinger. Sting into retainer. Establish rate 1 bpm at 1250#. Plug #4 with retainer at 1484 in Chacra casing, mix 61 sxs Class B cement, squeeze 57 sxs cement outside casing from 1548' to 1448' and leave 4 sxs above retainer to 1334' to cover Nacimiento top.
- 5-2-96 POH and LD tubing and stinger. Perforate 2 squeeze holes at 184'. Establish circulation out bradenhead with 20 bbls water. Plug #5 with 115 sxs Class B cement pumped down casing from 184' to surface, circulate good cement out bradenhead valve. Shut in well and WOC. ND BOP. Dig out wellhead. Cut off wellhead. Found cement down 20' in Pictured Cliffs casing, down 7' in Chacra casing and at the surface in 2-7/8" x 9-5/8" casing annulus. Mix 10 sxs Class B cement, fill Pictured Cliffs and Chacra casings and install P&A marker. Too windy to rig down.  
Joe Ruybalid and Ron Snow with BLM on location
- 5-3-96 Safety Meeting. RD rig and equipment and move off location.