

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE078835

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1190'S, 1190'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6636' GL

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

201 (PC-CH)

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

Largo Chacra Ext.

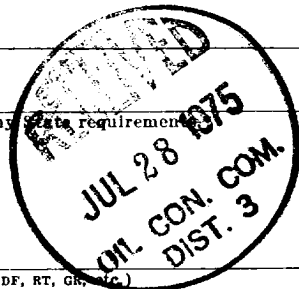
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-27-N, R-7-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico



18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-10-75 Pictured Cliffs TD 3204'. Ran 102 joints 2 7/8", 6.4#, J-55 production casing, 3192' set at 3204'. Baffle set at 3193'. Cemented with 427 cu. ft. cement. WOC 18 hours.

Chacra TD 4153'. Ran 133 joints 2 7/8", 6.4#, J-55 production casing, 4141' set at 4153'. Baffle set at 4143'. Cemented with 278 cu. ft. cement. WOC 18 hours. Top of cement at 2150'.

07-09-75 Pictured Cliffs PBSD 3193'. Tested casing to 4000#, OK. Perf'd Pictured Cliffs 3095', 3096', 3113', 3114', 3153', 3154', 3155' with a total of 7 holes. Frac'd with 45,000#--20/40 sand and 45,000 gallons treated water. No ball drops. Flushed with 770 gallons water.

Chacra PBSD 4143'. Tested casing to 4000#, OK. Perf'd Chacra 4058-64' with 6 holes. Frac'd with 13,000#--20/40 sand, 14,000 gallons treated water. No ball drops. Flushed with 990 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. P. Duce

TITLE

Drilling Clerk

DATE

July 23, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side