Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

DUKEAU OF E	AND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS -0 01 1: 47		SF 078835 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Well Other		8. Well Name and No.
2. Name of Operator		San Juan 28-7 #201
CONOCO, INC.		9. API Well No.
3. Address and Telephone No.		30-039-20961
P.O. Box 2197 DO 3000 Houston, IX 7/232-2197 353-0792		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) P, Sec. 7, T27N, R7W		82329 - Otera Chacra 72439 - Blanco P.S. Sout 11. County or Parish, State
1190' FSL & 1190' FEL		Rio Arriba, NM
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Π	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
Conoco proposes to plug and and schematics.	abandon this uneconomical well. Attac	ched are the procedures
A 150/Ate the SAN JU	FEB 2000 RECEIVED OIL DIST: 3	
4. I hereby certify that the Yoregoing is true and correct	u e	
Signed North NOT	P Title Regulatory Analyst	Date 12/30/99
(This space for Federal or State office use)	_	FEB 1 8 2000
Approved by/s/_Jim Lovat Conditions of approval, if any:	Title	Date

### PLUG AND ABANDONMENT PROCEDURE

12-23-99

#### San Juan 28-7 Unit #201

South Blanco Pictured Cliffs / Largo Chacra Ext. 1190' FSL 1190' FEL, Section 7, T27N, R7W Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief lines for Chacra and PC casing and blow down well; kill with water as necessary.
- 2. ND Chacra wellhead and NU BOP, test BOP. TOH and tally 1-1/4" IJ tubing. RIH with a 2-7/8" gauge ring to 4226'. Then set a 2-7/8" CIBP at 4008'.
- Plug #1 in Chacra casing (Chacra perforations and Chacra top, 4008' 3908'): TIH with 1-1/4" IJtubing and tag CIBP. Load casing with water and circulate clean. Pressure test to 500#. If the CH casing leaks, then spot or tag subsequent plugs as appropriate. Mix 5 sxs Class B and a spot balanced plug above the CIBP to isolate the Chacra perforations. TOH to 3135'.
- 4. Plug #2 in Chacra casing (PC, Fruitland, Kirtland and Ojo Alamo tops: 3135' 2165'): Mix 28 sxs Class B and a spot balanced plug inside the casing to cover through the Ojo Alamo top.
- 5. Plug #3 in Chacra casing (Nacimiento top, 1325' 1225'): PUH to 1325'. Mix 5 sxs Class B and spot a balanced plug inside the Chacra casing to cover the Nacimiento top. PUH to 193'.
- 6. Plug #4 in Chacra casing (9-5/8" Casing shoe, 193' surface): Mix 5 sxs Class B and spot a balance plug in the 2-7/8" casing to surface, circulate good cement out the casing valve. TOH with tubing. ND BOP.
- 7 Plug #5 in PC casing (PC perforations and PC, Fruitland, Kirtland and Ojo Alamo tops: 3045' 2165'): NU BOP and test. TOH with 1-1/4" IJ tubing. Run a wireline gage ring to 3045'. Set a 2-7/8" CIBP at 3045'. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test the casing to 500#. If the PC casing leaks, then spot or tag subsequent plugs as appropriate. Mix 26 sxs Class B (in two stages) and a spot balanced plug above the CIBP to isolate the PC perforations and cover tops through the Ojo Alamo. Shut in well and WOC RIH and tag cement. Pressure test casing to 500#. TOH with tubing.
- 8. Plug #6 PC casing (Nacimiento top, 1325' 1225'): Perforate 3 bi-wire squeeze holes at 1325'. If the PC casing tested after plug #5, then establish rate into squeeze holes. Mix 61 sxs Class B cement and pump down the PC 2-7/8" casing, squeeze 56 sxs cement outside casing, displace to 300'. Shut in well and WOC. RIH and tag cement. If the PC casing does not pressure test after plug #5, then perforate squeeze holes at 1580' and set a wireline cement retainer at 1530'. TIH with tubing and cement with 56 sxs outside and 5 sxs inside casing. TOH with tubing. ND BOP.

# PLUG AND ABANDONMENT PROCEDURE

12-23-99

San Juan 28-7 Unit #201
South Blanco Pictured Cliffs / Largo Chacra Ext.
1190' FSL 1190' FEL, Section 7, T27N, R7W
Rio Arriba County, New Mexico

#### Page 2

- 9. Plug #7 PC casing (9-5/8" Surface Casing shoe, 193' Surface): Perforate 2 bi-wire squeeze holes at 182'. Establish circulation rate out bradenhead valve. Mix and pump approximately 80 sxs Class B cement down PC casing, circulate good cement to surface. Shut well in and WOC.
- 10. ND BOP and cut off casings below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# San Juan 28-7 Unit #201

#### Current

South Blanco Pictured Cliffs/Largo Chacra Ext. SE, Section 7, T-27-N, R-7-W, Rio Arriba County, NM

Long: \_\_\_\_\_ /Lat: \_\_\_\_

Today's Date: 12/23/99 9-5/8" 32.3#, H-40 Casing set @ 143' Cement with 177 cf, Circulated to Surface Spud: 12/31/74 Comp: 8/6/75 13-3/4" hole Elevation: 6636' GI WELL HISTORY Nacimiento @ 1275 PC Tubing: 1-1/4" IJ Set at 3126" CH Tubing: 1-1/4" IJ Set at 3126' TOC @ 2150' (T.S.) Ojo Alamo @ 2215' Kirtland @ 2350' Fruitland @ 2830' Pictured Cliffs @ 3085 Pictured Cliffs Perforations: 3095' - 3155' 8-3/4" Hole 2-7/8" PC 6.4#, J-55 Casing set @ 3204' Cemented with 427 cf Chacra @ 4050' Chacra Perforations: 4058' - 4064' 2-7/8" Chacra 6.4# , J-55 Casing set @ 4153' Cemented with 278 cf 6-1/4" Hole

TD 4153'

## San Juan 28-7 Unit #201

#### Proposed P&A

South Blanco Pictured Cliffs/Largo Chacra Ext.

SE, Section 7, T-27-N, R-7-W, Rio Arriba County, NM

Long: \_\_\_\_ / Lat: \_\_\_ Today's Date: 12/23/99 9-5/8" 32.3#, H-40 Casing set @ 143' Cement with 177 cf, Circulated to Surface Soud: 12/31/74 Comp: 8/6/75 13-3/4" hole Elevation: 6636' GI Perforate @ 193' Plug #7 PC: 193' - Surf Plug #4 CH: 193' - Surface Cmt with 80 sxs Class B Cmt with 5 sxs Class B Nacimiento @ 1275' Plug #6 PC: 1325' - 1225' Cmt with 61 sxs Class B. Plug #3 CH: 1325' - 1225' 56 sxs outside casing Cmt with 5 sxs Class B Perforate @ 1325' and 5 sxs inside. TOC @ 2150' (T.S.) Ojo Alamo @ 2215' Kirtland @ 2350' Plug #5 PC: 3045' - 2165' Plug #2 CH: 3135' - 2165' Cmt with 26 sxs Class B. Cmt with 28 sxs Class B, (two 13 sx stages) (two 14 sx stages) Fruitland @ 2830' PC set CIBP @ 3045 Pictured Cliffs @ 3085' Pictured Cliffs Perforations: 3095' - 3155' Plug #1 CH: 4008' - 3908' Cmt with 5 sxs Class B 8-3/4" Hole 2-7/8" PC 6,4#, J-55 Casing set @ 3204" Cemented with 427 cf CH set CIBP @ 4008' Chacra Perforations: Chacra @ 4050 4058' - 4064' 2-7/8" Chacra 6.4# . J-55 Casing set @ 4153' Cemented with 278 cf 6-1/4" Hole

TD 4153'