

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		SF078569
Use "APPLICATION FOR PERMIT-" for such proposals		6. IF INDIAN, ALLOTTEE OF TRIBE NAME
SUBMIT IN TRIPLICATE		7. UNIT OR CA, AGREEMENT DESIGNATION
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		SAN JUAN 28-7 UNIT
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #228
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)		9. API WELL NO. 30-039-20990
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2090' FSL, 1830' FWL, UNIT LETTER 'K' - SEC. 08, T-27-N, R-07-W		10. FIELD AND POOL, OR EXPLORATORY AREA BASIN DAKOTA
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE RIO ARriba COUNTY
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Change tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
11/26/97 MIRU, NDWH & NUBOP. Tbg 150 psi and csg 230 psi. Tag for fill and tally out of hole. Tagged fill @ 7823'. PCH with 1-1/2" tbg, laying down in singles. Total tbg 245 jts. @ 7788'. No fill above perms.		
11/28/97 Csg 215 psi. RIH w/ mule shoe, SN and 2-3/8" tbg. Landed tbg @ 7675' without KB. Total jts. 243 jts. NDBOP & NUWH. Rigged up swab. Initial FL @ 6300' from surface. Made 12 swab runs. Recovered 15 bbls. Fluid level staying @ 6300'.		
12/01/97 Tbg 230 psi, and csg 230 psi. Well started to flow. RDMO.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Bemenderfer</u>		OIL CON. DIV. DIST. 8
(This space for Federal or State office use)		TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u> DATE <u>12/05/97</u>
APPROVED BY _____		TITLE _____ DATE _____
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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* See Instruction on Reverse Side

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ARMINGTON DISTRICT OFFICE
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