

Hobbs, NM 88240  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131  
2040 S. Pacheco  
Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74602						OGRID Number 005073  Conoco Cmpl 1885369 1986981			
Contact Party Cristy Pannell						Phone 580-767-4880			
Property Name San Juan 28-7 Unit 228						Well Number 228		API Number 30-039-20990	
UL K	Section 8	Township 27N	Range 07W	Feet From The 2090	North/South Line South	Feet From The 1830	East/West Line West	County Rio Arriba	

II. Workover

Date Workover Commenced: 12/04/01	Previous Producing Pool(s) (Prior to Workover): Blanco Pictured Cliffs
Date Workover Completed: 12/05/01	

III. Attach a description of the Workover Procedures performed to increase production. **See attached.**

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. **Data tabulation attached.**

V. AFFIDAVIT:

State of Oklahoma )  
County of Kay ) ss.  
Cristy Pannell, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cristy L. Pannell Title Staff Analyst Date August 2002  
SUBSCRIBED AND SWORN TO before me this 9 day of August, 2002.

My Commission expires: January 2, 2006  
My Commission # 01020170

Notary Public Lois Thornton

LOIS THORNTON  
NOTARY  
PUBLIC  
IN AND FOR  
STATE OF  
OKLAHOMA  
KAY COUNTY

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-05, 2001.

Signature District Supervisor <u>Charlie T Lerm</u>	OCD District <u>AZTEC III</u>	Date <u>08-16-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

12/5/01

FCRM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMSF078569
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
SAN JUAN 28-7 UNIT 228
9. API Well No.  
30-039-20993
10. Field and Pool, or Exploratory  
BLANCO P.C. SOUTH
11. County or Parish, and State  
RIO ARriba COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC.

Contact: YOLANDA PEREZ  
E-Mail: yolanda.perez@usa.conoco.com

3a. Address  
P. O. BOX 2197, DU 3084  
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)  
Ph: 281.293.1613  
Fx: 281.293.5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T27N R7W NESW 2090FSL 1830FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above mentioned well was restimulated as per the following:

12/4/2001 Rigged up slickline. RIH and fished plunger from the well.

12/5/2001 Rigged up BJ to pump liquid CO2. Pumped 40 Ton's of liquid CO2 @ approx 5.4 BPM @ 1100 psi avg pressure. Max pressure 1700 psi. ISIP - 900 psi. Rigged down BJ. Started flowing well back to laydown tank @ 1:00 PM. Well blew back CO2 only no fluid. Well dead @ 6 PM. SHUT IN. FINAL REPORT

Well was put back on production on 12/13/01.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9961 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 01/07/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

ORIGINAL

Conoco Inc New Mexico Well Workover Application MCF History Well Workover Date = 12/05/2001

Compl Name - Compl	Compl ID - Compl	Compl Legacy Cd - Compl	API Well Cd - Compl	Rsvr Name - Compl	PUN / SUFFIX	Cnty Name - Compl	Sect	TWN	RNG	Dir
SAN JUAN 28-7 /228 FRR	1885369	7115069228 FRR	300392099000	BASIN DAKOTA (GAS)	1160520 F, P, S 3910	RIO ARRIBA	8	27	7	W
SAN JUAN 28-7 /228 UPT	1986981	7115075228 UPT	300392099000	BLANCO PICTURED CLIFFS,SO	1012930 F, P, S 3910	RIO ARRIBA	8	27	7	W

Production Date	Workover Indicator	BASIN DAKOTA (GAS)	BLANCO PICTURED CLIFFS,SO
11/2000	1 Pre Workover Period	42	1,018
12/2000	1 Pre Workover Period	120	10,645
01/2001	1 Pre Workover Period	0	5,976
02/2001	1 Pre Workover Period	0	4,340
03/2001	1 Pre Workover Period	0	4,078
04/2001	1 Pre Workover Period	0	3,551
05/2001	1 Pre Workover Period	0	3,368
06/2001	1 Pre Workover Period	0	3,023
07/2001	1 Pre Workover Period	0	3,156
08/2001	1 Pre Workover Period	0	2,943
09/2001	1 Pre Workover Period	0	2,674
10/2001	1 Pre Workover Period	0	2,683
	<b>Sum:</b>	<b>162</b>	<b>47,455</b>

11/2001	2 Workover Period	0	2,453
	<b>Sum:</b>	<b>0</b>	<b>2,453</b>

12/2001	3 Post Workover Period	3,142	2,439
01/2002	3 Post Workover Period	3,179	2,270
02/2002	3 Post Workover Period	2,802	2,045
	<b>Sum:</b>	<b>9,123</b>	<b>6,754</b>