OIL

23

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.

(Other instructions on UNITED STATES reverse side) 30-045-21022 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 14-20-603-2085 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK Navajo DRILL 🗷 DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME b. TYPE OF WELL GAS WELL WELL MULTIPLE SINGLE 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Tobin Rupe Oil Company 9. WELL NO. 3. ADDRESS OF OPERATOR #1 200 W. Douglas, Suite #925, Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At surface 1850'/S & W At proposed prod. zone Sec. 10-7268-R14W Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE Twenty (2C) miles from Parmington, New Mexico

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest delg. until line, if any)

1280 san Juan N.M. 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 1350 1300 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6113 Ground Sept. 19, 1972

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-3/4" 8-5/8" 24 30' 35 sks. 6-1/4" 4-1/2" 9.5 1250 250 sks.

It is intended to drill this well to an approximate depth of 1250', run 4-1/2" production string and then drill the Picture Cliff Formstion with air.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

SIGNED I Street Tree	Agent	9/12/72
(This space for Federal or State office use)		DATE
PERMIT NO.	APPROVAL DATE	Received
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	SEP 1 8 1972
		U. S. GEOLOGICA , SHG-17

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to explicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/of State office.

It a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult work proposals or reports on the well. Item 1: If the proposal is to redriff to the same reser applicable State or Federal regulations concerning thisse

ions on Federal or Indian land should be described in accordance with Federal requirements. Consult local Item 4: If there are no applicable States requirements

Item 14: Needed only when location of well annotation by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-the roads to, and the surveyed location of the properties of the surveyed location specifically drilled, give distances for subsurface location of hole in any present or objective production zone. Items 12: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started. Item 14: Needed only when location of well sannor ing the roads to, and the surveyed location of the were

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-85

All distances must be from the outer boundaries of the Section Operator Lease Well No. Rupe Oil Company <u>Tobin</u> #1 Unit Letter Section Township Ronge County 10 26 North 14 West San Juan Actual Footage Location of Well: 1850 South feet from the 1850 West line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 6113 Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization unitization force-nooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consplidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. W.D. Stricklin Position Rupe Oil Company Section 10 1850 660 1320 1650 1980 2310 2000 1500 1000