		,		/	
	DISTRIBUTION			/	
	ANTA FE		CONSERVATION COMMISSION	Form C/104	
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.	
	·	4	AND	Effective 1-1-65	
	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
	LAND OFFICE				
	TRANSPORTER OIL / GAS /				
	OPERATOR /	7			
	PROBATION OFFICE	7			
	Operator				
	El Pazo Matural Gas Company Address				
	P O Por Ogn. Far	emington. New Mexico	87401		
	Reason(s) for filing (Check proper box	rmington, New Mexico	Other (Please explain)		
	New Well	Change in Transporter of:	Office (1 tease explain)		
		· —			
	Recompletion	OII Dry Go	= 1		
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation Kind of Leas		
	San Juan 28-7 Unit)	Lease No.	
	Unit Letter M;	LO90 Feet From The S Lir	ne and 990 Feet From 7	The W	
	Line of Section 7 To	wnship 27N Range	7W , NMPM, Rio	Arriba county	
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Cil		Address (Give address to which approx	•	
	El Paso Natural Ga	as Company	P. O. Box 990, Far	emington, NM 87401	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	i		
	El Paso Katural Ga	is Company	P. O. Box 990, Fai	emington, NM 87401	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	M	!		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	D	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on - (X)	x	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	05-27-75	07-21-75	75881	75871	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Q\(\hat{1}\)/Gas Pay	Tubing Depth	
	6625 GL	Dakota	7328	75581	
			1 1320	Depth Casing Shoe	
	74881. 75041. 7528	73551, 73941, 7408	(440)	1 -	
	7 4881, 75041, 7528			75881	
		TUBING, CASING, AND	CEMENTING RECORD		
l	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ĺ	13 3/4"	9 5/8"	213'	224 cu. ft.	
İ	8 3/4"	7"	32481	256 cu. ft.	
İ	6 1/4"	4 1/2"	75881	669 cu. ft.	
ł		1 1/2"	75581		
l		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	i Tbg.	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ľ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
- [William man	
٠.					

GAS WELL Bbls. Condensate/MMGFL 3 hour Bravity of Condensate Actual Prod. Test-MCF/D Length of Test 50.6° 3 hours
Tubing Pressure (Shut-in) 1157 11.33 Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size 2448 3/4" Variable Calc. A.O.F. 2007

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

· D. D. Busco
(Signature)
Drilling Clark
(Title)

1975 August 8, (Date)

OIL CONSERVATION COMMISSION

AUG 15 1975

APPROVED_ Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Horms C-104 must be filed for each and in multiply