UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not	cices and Reports on	Wells	
			<u> </u>	
	- mak	ENVISIN	5.	Lease Number NM-03017
. Type of Well	Ini IE区	E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6.	
GAS		0 1005 E	0.	Tribe Name
	BU FEB	- 6 1830		iribe Name
		William Tolling	7.	Unit Agreement Name
Name of Oper	ator OIII	ON DIVO		3
MERIDIA	NOIL OLD	তাপ্তা উ		Huerfano Unit
	1		8.	
Address & Ph	one No. of Opera	itor	<u> </u>	Huerfano Unit #231
PO Box 4289	, Farmington, NN	f 87499 (505) 326-97	00 9.	API Well No.
				30-045-21117
Location of	Well, Footage, S	Sec., T, R, M		. Field and Pool
1050'FNL, 80	O'FWL, Sec.6, T-	26-N, R-9-W, NMPM		Basin Fruitland Coal
			11	. County and State
				San Juan Co, NM
. CHECK APPRO	PRIATE BOX TO IN	DICATE NATURE OF NOT	ICE DEDODE OFFI	D. D. M.
Type of Subm	ission	Type of		R DATA
	ce of Intent	Abandonment	Change of P	lane
		Recompletion	New Constru	
X Subs	equent Report	_X_ Plugging Back	Non-Routine	
D:	1 71 1 .	Casing Repair	Water Shut	off
Fina	l Abandonment	Altering Casin	g Conversion	to Injection
		Other -		
B. Describe	Proposed or Comp	oleted Operations		
	- •			
			VISED	
12-21-94	MIRU. ND WH. NU	BOP. POOH w/194 jts	2 3/8" tbg. SDON	
12-22-94	TIH W/4 1/2" CM	it retainer, set @ 570	03'. Load hole. P	I tbg to 1000 psi, OK.
	helow cmt reta	psi, OK. Establish ci	rc. Plug #1: pump	64 sx Class "B" cmt retainer, sqz pressure
	1200 psi. POOH	to 5546'. Spot 26 bb	o CMC above CMC	retainer, sqz pressure 384-5546'. TOOH to 3905'
	Establish circ	. Plug #2: pump 13 sx	: Class "G" cmt @	3733-3905'. POOH to 362
	Spot 20 ppl 40	vis mud @ 2300-3621'	. TOOH to 2296'.	Circ hole clean. TOOH to
10.00.01	2201 . TOOH. S	DON.		
12-23-94	TIH, ran CNL. R	tan CBL @ 1500-2300',	TOC @ 2054'. Set	CIBP @ 2300'. RD. TIH
1-10-95	W//U jcs 2 3/8 MTRII. NIT WITH MITH	4./# J-55 tbg, land	ted @ 2201'. ND BC	OP. NU WH. RD. Rig relea
1 10 00	w/88 holes.	DOF. 100H W//U JES 2	2 3/8" tbg. Perf 1	Fruitland Coal @ 2108-22
1-11-95		Coal w/118.000# 20/40	Arizona sd. 23 (058 gal 30# linear gel,
	6/9,000 SCF N2	. CO after frac.		ooo gar oom tinear gel,
	5 Blow well & C	0.		
1-14-95	Blow well & CO.	Ran after frac log (1700-2300'. RD.	TIH w/70 jts 2 3/8" 4.7
	J-55 tbg, land	ed @ 2315'. ND BOP. N	MU WH. RD. Rig rel	eased.
. I hereby	mentify that the	foregoing is true as	-d	
717		roregoring is true at	u correct.	
gned	Mahuld	Title Regulatory	Affairs Date 1	1/20/95
	•		Dace	
This space for	Federal or Stat	e Office use)	AAP*:4	TOP RECORD
PPROVED BY	200117	Title	٢١عايل	FOR RECORD
MULITON OF, API	PROVAL, if any:		_	
			F	EB 0 1 1995
			1	# 44

FARMINGTON DISTRICT OFFICE