

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

August 2, 1994

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. P.O. Box 4289

Farmington, NM 87499-4289

Attention: Peggy Bradfield

AUG 1 2 1994

OIL CON. DIV.

Administrative Order NSL-3418

Dear Ms. Bradfield:

Reference is made to your application dated July 11, 1994, for a non-standard Basin-Fruitland coal gas well location for your existing Huerfano Unit Well No. 231 (API No. 30-045-21117) which was drilled in 1972 and completed in the Angel Peak Gallup Associated Pool at a standard gas well location 1050 feet from the North line and 800 feet from the West line (Unit D) of Section 6, Township 26 North, Range 9 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Gallup zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, Lots 1 through 5, the S/2 NE/4 and SE/4 NW/4 (W/2 equivalent) of said Section 6 shall be dedicated to the well forming a standard 326.18-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

Ernie Busch

From:

Ernie Busch

To:

Mike Stogner

Subject:

MERIDIAN OIL INC (NSL)

Date:

Tuesday, July 12, 1994 9:30AM

WELL NAME:

HUERFANO UNIT #231

LOCATION: FOOTAGE:

D-06-26N-09W 1050' fnl; 800' fwl

RECOMMEND:

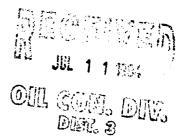
APPROVAL

MERIDIAN OIL

July 11, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501



Re:

Huerfano Unit #231

1050'FNL, 800'FWL, Section 6, T-26-N, R-9-W, San Juan County, NM

API #30-045-21117

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool. This location is considered off-pattern in the Basin Fruitland Coal Pool.

Meridian Oil Inc. intends to complete the Huerfano Unit #231 in the Basin Fruitland Coal pool by plugging back from the Gallup formation. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well:
- 2. Plat showing offset owners/operators:
- 3. Affidavit of notification of offset owners/operators:

had hered

4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

standa Bv:	hereby waives and location for the Huerfano Unit #231 Date:	·
кс:	Conoco	

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10 Revised February 21, 199 Instructions on bac

Submit to Appropriate District Offic State Lease - 4 Copie

Fee Lease - 3 Copic

☐ AMENDED REPOR

	_	WE	LL LO	CATION	N AND AC	REAGE DEDI	CATION PL	LAT				
' '	API Numb	ef		¹ Pool Code			¹ Pool N	¹ Pool Name				
35-045-21117 'Property Code				1629		asin Fruitlan	d Coal	Coal				
Troperty			и.,	'Pmpeny erfano U			' Well Number					
OGRID	No.			nu	'Operator				231			
14538				MI	ERIDIAN C					'Elevation 6542 '		
					10 Surface	Location						
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County		
D	6	26 N	9 W	<u> </u>	1050	North	800	₩e	st	S.J.		
11 Bottom Hole Location If Different From Surface												
UL or int no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County		
13 Dedicated Acr	es '' Joint	or lafill 14 C	onsolidatio	n Code 15 C	rder No.		<u>I</u>					
N/326.18												
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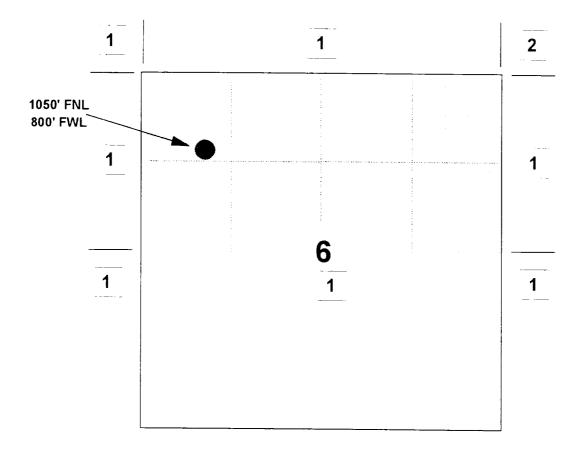
MERIDIAN OIL INC

HUERFANO UNIT #231

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Fruitland Coal Well Location

Township 26 North, Range9 West



1) Meridian Oil Inc	
2) Meridian Oil Inc &	
Conoco, Inc.	10 Desta Drive, Suite 100W, Midland, TX 79705-4500

July 9, 1994

Re: Huerfano Unit #231

1050'FNL, 800'FWL, Section 6, T-26-N, R-9-W, San Juan County, NM

API #30-045-21117

Conoco Inc 10 Desta Drive Suite 100W

Midland, TX 79705-4500

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the recompletion of the above well.

Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.

Bradfuld

STATES TIMIT

SUBMIT IN DUPLICAT

Form approved. Budget Bureau No. 42-R355.5.

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DEPARTMENT	OF	THE	INTERIOR				
CEO! OG							

(See other in-structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	DEPART	EOL	OGICAL	SU	RVEY		-	reverse		NM 030		DO OF TRIPE NAME
WELL COM	IDI ETION	\bigcirc R	RECOM	PLETI	ON RE	PORT	AN	D LOG	* 6.	IF INDIAN, A	LLOTT	EE OR TRIBE NAME
A TYPE OF WELL:		$\overline{\Box}$	WELL X		\Box	her] 7.	UNIT AGREEM Huerfan		
b. TYPE OF COMPI	WELL								1	FARM OR LE		
NEW CVI	OVER DEEP	. 🗆	PLUG BACK	RES	vr. Ot	her			==- ^{8.}	Huerfar		
2. NAME OF OPERATOR						2			9.	WELL NO.		
El Paso Nat	ural Gas C	omp	any							231 _		
3. ADDRESS OF OPERA			ND 4 074	Ω1					10			OR WILDCAT
PO Box 900,	Farmingt (Report location	on clear	rly and in ac	cordance	e with any	State requ	iremen	ta)*		Angel F	'eak	Gallup Ext.
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1050'N, 800'W								1,,	OR AREA			
At top prod. inter	rval reported bel	o w			,					Sec. 6,	T-	26-N, R-9-W
At total depth						,						NMPM
Mt form geben				14. P	ERMIT NO.		DATE	ISSUED	12	12. COUNTY OR 13. STATE PARISH		
						<u> </u>				San Jua	n 19. E	New Mexico
5. DATE SPUDDED	16. DATE T.D. R	EACHE	l		(Ready to	prod.) 1	8. ELE	CT 401C		GR, ETC.)		
	11-30-7	2	12-1 K T.D., MD & T		2. IF MULTI	PLE COMP	L.,	6542'G	VALS !	ROTARY TOOL	8	CABLE TOOLS
20. TOTAL DEPTH. MD &	TVD 21. PLU	G, BACI		1	HOW MA	NY.		DRILL	ED BY	0-6189		
6189° 24. PRODUCING INTER	VAL(S), OF THIS	CONP	6173	BOTTOM	, NAME (MI	AND TVD)*				25	. WAS DIRECTIONAL SURVEY MADE
24. PRODUCTIVE TOTAL												no
5758-6124'	'(Gallup)										27. W	AS WELL CORED
26. TYPE ELECTRIC A	ND OTHER LOGS			_						1		no
Comp. Dei	nsity; CDL	<u>-GR</u>	; Temp.	Surv	ORD (Repo	rt all stri	nas set	in well)				
28. CASING SIZE	WEIGHT, LB.	/FT.	DEPTH SE		HOL	E SIZE		CEM	ENTING RE	CORD		AMOUNT PULLED
8 5/8"	24.0#		21	2'	12	1/4"		18 2 cu				
4 1/2"	10.5#		618	9'	7	7/8''	_ _	1135 cu.ft.				
					_		_					
		* * * * * * * * * * * * * * * * * * * *	D DECORD					30.	TU	BING RECO	ORD	
29.	TOP (MD)		R RECORD TOM (MD) SACES CEMENT*		CEMENT*	SCREEN (MD) SIZE			DE	DEPTH SET (MD)		PACKER SET (MD)
- SIZE	TOP (MD)	-	1022 (312)	OM (MD) SACES CEALANT			2 3/8"			6114'		
		-								DE CRIENT	T 501	JEEZE, ETC.
31. PERFORATION RE	COED (Interval,	ize ar	id number)	a 505	0-66'	32.			FRACTU	INT AND KIN	D OF	MATERIAL USED
	5838-54',		0-34 an	u 393	0-00	5758		VAL (MD)	45,000)#sand.	45.0	000 gal. water
with 16 sh	nots per zo	ne.	076-841	6108	3-24'				45,000)#sand,	42,	720 gal. water
5994-6002', 6030-46', 6076-84', 6108-24' with 16 shots per zone. 5994-6124' 45,00												
with 10 si	iots per 20	110.	_									
33.*					PRO	DUCTION	- iaa an	d tune of pu	mn)	WELL	STAT	us (Producing or
DATE FIRST PRODUCT	TION PRO	DUCTIO	ON METHOD (Flowing		owing	fize un	a type of pa		sh	ut-in)	shut in
DATE OF TEST	HOURS TESTE	D [CHOKE SIZE	PR	OD'N. FOR	oil—B	BL.	GASM	CF.	WATER-BB	L.	GAS-OIL RATIO
12-19-72	3 hour		3/4'	TE	ST PERIOD	1	.5	<u> </u>				GRAVITY-API (CORR.)
FLOW. TUBING PRESS.	CASING PRESS	URE	CALCULATED 24-HOUR RA		L-BBL.	G.	1.00		. WATER-	BBL.	OIL	37.0
SI 432	SI 692		>	-			100	2 AOF	<u> </u>	TEST WITN	ESSED	
34. DISPOSITION OF	GAS (Sold, used	for fue	i, vented, etc	.)								ght on
35. LIST OF ATTAC	HMENTS			$\overline{}$						20107		
		_	//		•					 		4-
36. I hereby certif	y that the fores	qing	Ind attached	Informa	tion is com	plete and	correc	t as determi	ned from			
		1/1	1 142	·				Engineer				anuary 5, 197
SIGNED		1										