

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF 077980-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 970'S, 1150'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6495'GL

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

232

10. FIELD AND POOL, OR WILDCAT

Angel Peak Gallup Ext.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T-26-N, R-9-W  
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

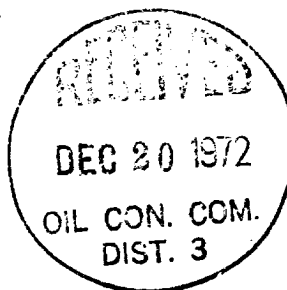
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-16-72 T.D. 6100', Ran 190 joints 4 1/2", 10.5#, KS production casing, 6088.62, set at 6100', 2 stage tool at 2355, float collar at 6083'. Cemented first stage with 796 cu.ft. cement, 2nd stage with 344 cu.ft. cement. WOC 18 hours, top of cement at 1250'.

12-17-72 PBTD 6083'. Perf 5846-58', 5934-42', 6008-20' with 16 shots per zone. Frac'd with 35,000# 20/40 sand, 39,045 gallons water, dropped 2 sets of 16 balls, flushed with 4045 gallons water. Set bridge plug at 5820', held 4000#, perf'd 5654-66', 5746-58', 5778-86', 5800-08' with 16 shots per zone. Frac'd with 45,000# 20/40 sand, 48,910 gallons water, dropped 3 sets of 16 balls, flushed with 3910 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*H. Wood*

TITLE Petroleum Engineer

DATE December 18, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE