

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

water POD 2815452-

Operator Meridian Oil Inc.		Well API No. 30-045-21119
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☒	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 232	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State/Federal/Other Fee	Lease No. SF-077980A
Location Unit Letter P 970 Feet From The South Line and 1150 Feet From The East Line Section 8 Township 26 Range 9 NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. 2815450	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company 2815451	PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit P Sec. 8 Twp. 26 Rgs. 9 Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number.	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X				X		X
Date Spudded 12-5-72	Date Compl. Ready to Prod. 11-18-90	Total Depth 6100'	P.B.T.D. 2200'					
Elevations (DF, RKB, RT, GR, etc.) 6495' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2022'	Tubing Depth 2163'					
Perforations 2022-29', 2032-50', 2080-87', 2130-43', 2166-72' w/2 spf		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	209'	182 cu. ft.					
7 7/8"	4 1/2"	6100'	1140 cu. ft.					
	2 3/8"	2163'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	RECEIVED MAY 16 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

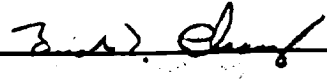
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravty of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 4	Casing Pressure (Shut-in) SI 129	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Reg. Affairs
Printed Name Title
5-14-91 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 31 1991
By 
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.