

Form 9-73  
(Rev. 1-73)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

**SUBMIT IN TRIPPLICATE\***  
 (Other instructions on re-  
 verse side)

Form approved.  
 Budget Bureau No. 42-R1424.  
 5. LEASE DESIGNATION AND SERIAL NO.

NM 16470

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Dugan Production Corp.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 234, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Bengal A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1800' FSL, 1800' FWL		9. WELL NO. 2
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT South Gallegos - Fr. Ext.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5989' GR		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 1, T26N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-6-73 Ran Gamma Ray correlation and collar log. Perforated one jet/ft. 1226-36' by Dresser Atlas. Waiting on frac job.

4-9-73 PBTD 1275'. Western Company fraced Fruitland perf 1226-36' with 878 hp, 25,000# 10-20 sand, and 948 barrels water. Breakdown 1650 psi, IF 2500 psi, Ave 2000 psi, Min 1950 psi, Final 1950 psi, Instant SI 700 psi, 10-Min SI 675 psi, Ave IR 17 B/M. Shut well in after frac.

4-17-73 Well flowing 755 MCF. Moved in L & M Ventures rig. Ran 39 jts 1 1/2" O.D., 2.4#, JCW, 10R, EUE Condition "B" tubing set at 1244' GR. Tagged sand at 1265'. Flowing well through tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE EngineerDATE 4-18-73

Thomas A. Dugan  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

APR 20 1973

U.S. GEOLOGICAL SURVEY