Form 9-32±C (May 1963)

SUBMIT IN TRIPLICATE*

(Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	, 1 ⁻	30 - 00/5 - 21/84 5. LEASE DESIGNATION AND SERIAL NO.						
		NM 16470						
APPLICATION	N FOR PERMIT T	O DRILL, I		N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK		DEEDEN	–	DI LIC DA	-v [7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	LL X	DEEPEN [PLUG BAG	-K 🗀			
OIL GA	re 🗌	S. FARM OR LEASE NAME						
2. NAME OF OPERATOR		Gallegos						
Jerome P. Mcl	dugh					9. WELL NO.		
3. ADDRESS OF OPERATOR		2						
P. O. Box 234 4. LOCATION OF WELL (Re		10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re At surface	port location clearly and	in accordance wit	th any S	tate requirements.*)	-	South Gallegos-Fr. Ex		
1850	O' FNL, 1850' F	WL		•		11. HEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	a					Sec. 1, T26N, R12W		
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	.*		12. COUNTY OR PARISH 13. STATE		
	th Farmington, I	New Mexico				San Juan N.M.		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO	. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE L (Also to nearest drlg	. unit line, if any)	790 '		479.46	159.46			
18. DISTANCE FROM PROPOSED LOCATION® TO NUAREST WELL, DRILLING, COMPLETED,			19. PR	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show whe	1630	1	1300		Rotary 22. APPROX. DATE WORK WILL START*			
	ther Dr. KI, GR., etc.)					1		
5997' GR						12-30-72		
	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	.M.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH		QUANTITY OF CEMENT		
7 7/8	5 1/2	14	60		10 sacks			
4 3/4	2 7/8	6.5		1300		100 sacks		
2 7/8" tubi	using slim—hole ng for casing t run ! !/4" tubi	hrough for	matic	on, selectively				
					•			
IN ABOVE SPACE DESCRIBE	: PROPOSED PROGRAM : If 1	proposal is to dee	pen or r	olug back, give data on p	resent produ	ictive zone and proposed new productive		
	drill or deepen directiona					and true vertical depths. Give blowou		

Original Some Long L. A. Dugan Engineer (This space for Federal or State office use) PERMIT No. ___ APPROVED BY TITLE _ CONDITIONS OF APPROVAL, IF ANY :

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Unit Letter F Actual Footage Local 1850 Ground Level Elev. 5997 1. Outline the 2. If more than interest and roy 3. If more than		North I line and	Range 12 West 850	t Count	San Juan	Well No. 2
Unit Letter F Actual Footage Local 1850 Ground Level Elev. 5997 1. Outline the 2. If more than interest and roy 3. If more than 1860 and 1	Section Townsh I 26 ation of Well: feet from the North Producing Formation Fruit	North line and Po	Range 12 West 850	† Count	San Juan	line
1850 Ground Level Elev. 5997 1. Outline the 2. If more that interest and row	tion of Well: feet from the North Producing Formation Fruit	line and	1850 ∞l			line
1850 Ground Level Elev. 5997 1. Outline the 2. If more that interest and row 3. If more that	feet from the North Producing Formation Fruit	Po Fland	ool	feet from	the West	line
Fround Level Elev. 5997 1. Outline the 2. If more that interest and row 3. If more that	Producing Formation Fruit	Po Fland	ool	feet from	the West	line
5997 1. Outline the 2. If more that interest and row 3. If more that	Fruit	t1 and				
 Outline the If more than the interest and row If more than the interest and row 				Gallego	, i	edicated Avereoge: 159.46 Acres
2. If more that interest and roy3. If more that	acerage dedicated to the		300111	Garrego	<u> </u>	159.46 Acres
	in one lease of different ation, unitization, force-	d to the well, outlin ownership is dedica -pooling. etc?	ne each and i	identify the	e ownership thereof	RECEIVED
() Yes () No If answer	is "yes," type of co	onsolidation			OIL CON. COM.
					\	
If answer is "r	o," list the <mark>ow</mark> ners and t	tract descriptions wh	nich have act	rually conso	ilidated. (Use rever	'so side let this form if
necessary.)		······································		•••••••	······	
	vill be assigned to the wel					
pooling, or oth	erwise) or until a non sta	andard unit, eliminat	ting such inte	erests, has b	een approved by th	ne Commission.
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					CERT	IFICATION
39.68	39.78		1		,	y that the information contain
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			1	j	knowledge and beli	ef.
	1850		1		Orderinal electric	wither 2. A. Dugan
	1 185		1		l	rt 2. P. Dugaz
	1		i		Name	_
	+		-+		Thomas A. [Jugan
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,			i		Engineer	
<u>, 850</u>			i		Company	u = 1) = l-
10	1		1		Jerome P. A	achugh
			į		Date 12.20.70	
	1		Į.		2-28-591111	Ma Programme and American Company
	Sec.	1	. !		See Ch 140	Ar 3
					12-28-76mm	that the well location shown
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Scale, 1 inch = 1,000 feet